

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293540001

Completion Report

Spud Date: November 01, 2016

OTC Prod. Unit No.:

Drilling Finished Date: November 05, 2016

Amended

1st Prod Date: November 28, 2016

Amend Reason: RECOMPLETE - PERFORATE ARBUCKLE

Completion Date: November 28, 2016

Recomplete Date: March 02, 2017

Drill Type: STRAIGHT HOLE

Well Name: FARRIS 23X

Purchaser/Measurer:

Location: CREEK 17 18N 7E
SW SW SW SW
225 FSL 143 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 835

First Sales Date:

Operator: MID-CON ENERGY OPERATING LLC 23271

2431 E 61ST ST STE 850
TULSA, OK 74136-1236

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	JJ-55	704		525	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2798		450	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2530

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2017	RED FORK-ARBUCKLE	2				300				

March 29, 2017

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2330	2354
Acid Volumes		Fracture Treatments	
750 GALLONS 10% SME		37,000 POUNDS 20/40, 33,200 POUNDS 12/20	
Formation Name: ARBUCKLE		Code: 169ABCK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2568	2588
Acid Volumes		Fracture Treatments	
250 GALLONS 7.5% NE		There are no Fracture Treatments records to display.	
Formation Name: RED FORK-ARBUCKLE		Code:	Class: OIL

Formation	Top
LAYTON	1345
CHECKERBOARD	1664
CLEVELAND	1780
BIG LIME	2074
RED FORK	2330
ARBUCKLE	2479

Were open hole logs run? Yes
Date last log run: November 05, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1136189

API NO. 037-29354
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 13 2017

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason) *Recomplete - Perf Arbutckle*

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

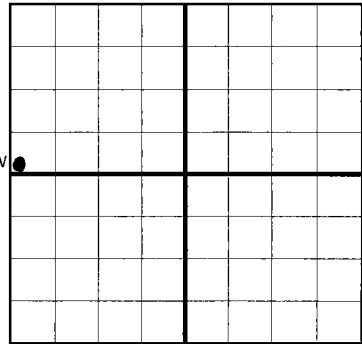
If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	17	TWP	18N	RGE	7E
LEASE NAME	FARRIS					WELL NO.	23X
SW 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	225	FWL OF 1/4 SEC	143	DATE OF WELL COMPLETION	11/28/2016	
ELEVATION N Derrick	Ground	835	Latitude (if known)		1st PROD DATE	11/28/2016	
OPERATOR NAME	MID-CON ENERGY OPERATING, LLC				RECOMP DATE	3/2/2017	
ADDRESS	2341 E 61ST ST., SUITE 850						
CITY	TULSA	STATE	OK	ZIP	74136		

COMPLETION REPORT

SPUD DATE 11/1/2016
DRLG FINISHED DATE 11/5/2016
DATE OF WELL COMPLETION 11/28/2016
1st PROD DATE 11/28/2016
RECOMP DATE 3/2/2017

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input checked="" type="checkbox"/> COMMINGLED	3/8/2017
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24	J-55	704		525	SURF
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5	J-55	2798		450	SURF
LINER							
						TOTAL DEPTH	2,530

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	REDFORK	ARBuckle		
SPACING & SPACING ORDER NUMBER	NO SPACING	NO SPACING		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	OIL		
PERFORATED INTERVALS	2330' - 2354'	2568' - 80'		
		2582' - 88'		
ACID/VOLUME	750 GAL 10% SME	250 gal 7.5% NE		
FRACTURE TREATMENT (Fluids/Prop Amounts)	37,000lbs 20/40, 33,200lbs 12/20	N/A		

*Original RF
Frac Reported*

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/6/2017
OIL-BBL/DAY	2 BOPD
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	300 BWPD
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

<i>Annie Houchin</i> SIGNATURE	ANNIE HOUCHIN NAME (PRINT OR TYPE)	3/8/2017 DATE	918-748-3343 PHONE NUMBER
2431 e 61st St., Suite 850 ADDRESS	TULSA OK 74136 CITY STATE ZIP	ahouchin@midcon-energy.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
LAYTON	1,345
CHECKERBOARD	1,664
CLEVELAND	1780
BIG LIME	2,074
RED FORK	2,330
ARBUCKLE	2,479

LEASE NAME FARRIS WELL NO. 23X

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run	<u>11/5/2016</u>	
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL	
				BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
				BHL From Lease, Unit, or Property Line:			