

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252770001

Completion Report

Spud Date: April 25, 2016

OTC Prod. Unit No.:

Drilling Finished Date: May 07, 2016

1st Prod Date: June 24, 2016

Completion Date: June 24, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ICEMAN 1706 1UMH-33

Purchaser/Measurer: ENLINK

Location: KINGFISHER 4 16N 6W
NE NW NW NW
200 FNL 505 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 06/27/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	651606		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	565		215	SURFACE
PRODUCTION	7	26	P-110	7432		340	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5077	0	440	7173	12250

Total Depth: 12260

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 03, 2016	MISS'AN (EX CHESTER)	395	45.6	892	2255	1970	FLOWING			

Completion and Test Data by Producing Formation			
Formation Name: MISS'AN (EX CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
651117	640	7583	12097
Acid Volumes		Fracture Treatments	
27,000 GALLONS 15% HCL		221,747 BARRELS TFW, 8,985,610 POUNDS PROPPANT	

Formation	Top
MERAMEC	7583

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 33 TWP: 17N RGE: 6W County: KINGFISHER NW NE NW NW 99 FNL 758 FWL of 1/4 SEC Depth of Deviation: 6442 Radius of Turn: 1118 Direction: 358 Total Length: 2514 Measured Total Depth: 12260 True Vertical Depth: 7165 End Pt. Location From Release, Unit or Property Line: 99

FOR COMMISSION USE ONLY	
Status: Accepted	1136132

API NO. **073-25277**
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED Form 1002A
Rev. 2007

MAR 29 2017

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☒ AMENDED
Reason Amended **fix sacks of Liner cement**
TYPE OF DRILLING OPERATION
STRAIGHT HOLE DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **Kingfisher** SEC **33** TWP **16N** RGE **6W**
LEASE NAME **Iceman 1706** WELL NO. **1UMH-33**
SHL **NE 1/4 NW 1/4 NW 1/4 NW 1/4** FNL **200** FWL OF 1/4 SEC **505**
ELEVATION **Ground** Latitude if Known Longitude if Known
OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. **16896**
ADDRESS **701 CEDAR LAKE BLVD.**
CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**

COMPLETION REPORT

SPUD DATE **4/25/2016**
DRLG FINISHED **5/7/2016**
WELL COMPLETION **6/24/2016**
1ST PROD DATE **6/24/2016**
RECOMP DATE **6/24/2016**

640 Acres

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. **051606 I.O.**
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36	J-55	565		215	surface
Intermediate	7	26	P-110	7432		340	4500
Production							
Liner	4 1/2	11.6	P-110	7173 - 12250		440	7263
				TOTAL DEPTH		12260	

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION **(Meramec) Mississippian (excluding Chester)**
SPACING & SPACING ORDER NUMBER **640 / 651117**
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc **Oil**
PERFORATED INTERVALS **7583-12097**
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts) **27000 gal 15% HCL**
221747 bbl TFW
8985610# Prop

INITIAL TEST DATA ☒ Request minimum gas allowable (165:10-17-7) **0.1** Gas Purchaser/Measurer **EnLink** 1st Sales Date **6/27/2016**

INITIAL TEST DATE	7/3/2016
OIL-BBL/DAY	395
OIL-GRAVITY (API)	45.6
GAS-MCF/DAY	892
GAS-OIL RATIO CU FT/BBL	2255
WATER-BBL/DAY	1970
PUMPING OR FLOWING	Flowing via GL
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Chacie Norton** NAME (PRINT OR TYPE) **Chacie Norton - Engineer Tech** DATE **6/27/2016** PHONE NUMBER **405.478.8770**
ADDRESS **701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114** EMAIL ADDRESS **chacie.norton@chaparralenergy.com**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1UMH-33

NAMES OF FORMATIONS	TOP
<p>Meramec</p>	<p>7583</p>

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/>	YES
	<input type="checkbox"/>	NO
APPROVED	DISAPPROVED	
		2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? yes x no

Date Last log was _____

Was CO₂ encountered? yes x no at what depths? _____

Was H₂S encountered? yes x no at what depths? _____

Were unusual drilling circumstances encountered? yes x no

If yes, briefly explain. _____

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants. The grid is used for plotting the graph of the function $y = \frac{1}{2}x^2 - 3x + 4$.

SEC	TWP	RGE	COUNTY
Spot Location 1/4 1/4 1/4 1/4			Feet From 1/4 Sec Lines FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

SEC	33	TWP	17N	RGE	6W	COUNTY	Kingfisher			
Spot Location		NE 1/4		NW 1/4		NW 1/4		Feet From 1/4 Sec Lines		
NW 1/4		NE 1/4		NW 1/4		NW 1/4		99	FNL	758 FWL
Depth of Deviation		6442		Radius of Turn		1118		Direction		358.3
								Total Length		2514
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:						
12210		12260		7165						
				99						

SPOT LOCATION									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines					
1/4	1/4	1/4	1/4	FSL			FWL		
Depth of Deviation		Radius of Turn		Direction			Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					

LATERAL #									
SEC		TWP		RGE		COUNTY			
Spot Location								Feet From 1/4 Sec Lines	
1/4		1/4		1/4		1/4		FSL FWL	
Depth of Deviation				Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:					