

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017248220000

Completion Report

Spud Date: October 11, 2015

OTC Prod. Unit No.: 01721850500000

Drilling Finished Date: October 29, 2015

1st Prod Date: February 20, 2017

Completion Date: February 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TED 30-13N-8W 3H

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 30 13N 8W
SE SE SW SW
275 FSL 1193 FWL of 1/4 SEC
Latitude: 35.566251 Longitude: -98.097424
Derrick Elevation: 1424 Ground Elevation: 1394

First Sales Date: 02/20/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	640153
	640285

Increased Density	
Order No	
	641837

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	K-55	1509		960	SURFACE
INTERMEDIATE	9.625	40	P110-HC	10003		900	6296
PRODUCTION	5 1/2	23	P110-EC	16997		1280	6214

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16997

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16906	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 18, 2017	WOODFORD	306		2920	9542	1594	FLOWING		18/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
182711	640

Perforated Intervals

From	To
11936	16756

Acid Volumes

6000 GAL/ACID
228,590 BBLs FRAC FLUID

Fracture Treatments

FRAC WITH 8,983,010 LBS/ PROPPANT

Formation	Top
WOODFORD	11765

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 30 TWP: 13N RGE: 8W County: CANADIAN

NW NE NW NW

52 FNL 893 FWL of 1/4 SEC

Depth of Deviation: 11503 Radius of Turn: 321 Direction: 357 Total Length: 5173

Measured Total Depth: 16997 True Vertical Depth: 11728 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

1136011

Status: Accepted