

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017248210000

Completion Report

Spud Date: September 20, 2015

OTC Prod. Unit No.: 01721847800000

Drilling Finished Date: October 11, 2015

1st Prod Date: February 20, 2017

Completion Date: February 20, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TED 30-13N-8W 2H

Purchaser/Measurer: DEVON GAS SERVICES

Location: CANADIAN 30 13N 8W
 SE SE SW SW
 275 FSL 1163 FWL of 1/4 SEC
 Latitude: 35.566253 Longitude: -98.099349
 Derrick Elevation: 1424 Ground Elevation: 1394

First Sales Date: 02/20/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	641629
	640285

Increased Density	
Order No	
	641837

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	K-55	1504		960	SURFACE
INTERMEDIATE	9.625	40	P110-HC	10057		870	7735
PRODUCTION	5.5	23	P110-EC	17064		2330	6038

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17064

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
16973	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2017	WOODFORD	118		2093	17737	1585	FLOWING		16/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
182711	640

Perforated Intervals

From	To
12064	16841

Acid Volumes

6000 GALS(142.86 BBLS) / ACID
232,348 BBLS OF FRAC FLUID

Fracture Treatments

FRAC WITH 9,224,104# / PROPPANT

Formation	Top
WOODFORD	11990

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 30 TWP: 13N RGE: 8W County: CANADIAN

NW NW NW NW

50 FNL 314 FWL of 1/4 SEC

Depth of Deviation: 11473 Radius of Turn: 379 Direction: 350 Total Length: 5212

Measured Total Depth: 17064 True Vertical Depth: 11744 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1135997

Status: Accepted

2/20/17

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1016EZ

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16973	CEMENT

Initial Test Data

March 28, 2017

3/5/17 319 WDFD

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XMT-shale

1 of 2

EZ

JL