

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249280000

Completion Report

Spud Date: July 28, 2016

OTC Prod. Unit No.: 017-218109-0-0000

Drilling Finished Date: September 05, 2016

1st Prod Date: November 16, 2016

Completion Date: November 06, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JENNIFER 1H-35X

Purchaser/Measurer: MARK WEST OK GAS, LLC

Location: CANADIAN 2 13N 7W
NE SE SE SE
340 FSL 185 FEL of 1/4 SEC
Latitude: 35.62485 Longitude: -97.906201
Derrick Elevation: 1251 Ground Elevation: 1227

First Sales Date: 11/16/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	652104
	655766
	660145

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	69		10	SURFACE
SURFACE	9 5/8	40	J-55 BTC	1495		425	SURFACE
PRODUCTION	5 1/2	20	P 110 ICY	19348		2505	18000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2016	WOODFORD	402	42	1440	3582	297	FLOWING	1000	52	303

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
656234	640
660808	MULTIUNIT
632037	640

Perforated Intervals

From	To
9431	19046

Acid Volumes

15% HCL -766 BBLS

Fracture Treatments

PROPPANT= 12,861,477 LBS. OTTAWA SAND 40/70 & 30/

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 14N RGE: 7W County: CANADIAN

NW NE NE NE

55 FNL 386 FEL of 1/4 SEC

Depth of Deviation: 8818 Radius of Turn: 750 Direction: 355 Total Length: 9615

Measured Total Depth: 19378 True Vertical Depth: 9047 End Pt. Location From Release, Unit or Property Line: 55

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Status: Accepted