

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236220000

Completion Report

Spud Date: June 27, 2016

OTC Prod. Unit No.: 011-218432

Drilling Finished Date: September 05, 2016

1st Prod Date: February 17, 2017

Completion Date: February 15, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOMSEY 1-22H

Purchaser/Measurer: ENABLE GATHERING

Location: BLAINE 22 15N 11W
NW NW NE NW
250 FNL 1450 FWL of 1/4 SEC
Derrick Elevation: 1482 Ground Elevation: 1452

First Sales Date: 2/17/2017

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
661110	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1481		785	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9568		1315	1448
PRODUCTION	5 1/2	23	P-110	16120		3800	9520

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16120

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 23, 2007	MISSISSIPPI	1335	49	4904	3673	1284	FLOWING	4600	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
579436	640

Perforated Intervals

From	To
11333	15925

Acid Volumes

There are no Acid Volume records to display.
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Fracture Treatments

213,391 BBLs OF FLUID & 11,599,157 LBS OF SAND.

Formation	Top
MISSISSIPPI	11275

Were open hole logs run? Yes

Date last log run: August 26, 2006

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 22 TWP: 15N RGE: 11W County: BLAINE

SW SW SE SW

51 FSL 1625 FWL of 1/4 SEC

Depth of Deviation: 10829 Radius of Turn: 0 Direction: 181 Total Length: 4787

Measured Total Depth: 16120 True Vertical Depth: 11415 End Pt. Location From Release, Unit or Property Line: 51

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1135870

Status: Accepted