

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137271730001

Completion Report

Spud Date: April 14, 2014

OTC Prod. Unit No.: 35137214061

Drilling Finished Date: July 04, 2014

1st Prod Date: August 14, 2014

Amended

Completion Date: August 04, 2014

Amend Reason: CORRECT PRODUCING FORMATION / CORRECT BHL

Drill Type: HORIZONTAL HOLE

Well Name: DYESS 1-1H

Purchaser/Measurer: ENABLE MIDSTREAM

Location: STEPHENS 1 3S 4W
SE SE SW SE
50 FSL 1560 FEL of 1/4 SEC
Latitude: 34.318153 Longitude: -97.566
Derrick Elevation: 1063 Ground Elevation: 1038

First Sales Date: 08/14/2014

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
647991	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			105		9	SURFACE
SURFACE	13 3/8	54.5	J-55	1512		955	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13487		2245	13020
PRODUCTION	5 1/2	23	P-110	16804		2260	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8			1653	0	188	13487	15140

Total Depth: 16804

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2014	SPRINGER	143	49.3	281	1965	213	FLOWING	6650	26/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
627067	640

Perforated Intervals

From	To
15024	16774

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

88,816 BBLs OF SLICKWATER AND 1,165,353 LBS OF SAND

Formation	Top
SPRINGER	14391

Were open hole logs run? Yes

Date last log run: June 10, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

FORMATION CORRECTION CAUSE ID 201504127
ORDER 636445 DISMISSED. BHL QUARTER CALL CORRECTION. IRREGULAR SECTION.

Lateral Holes

Sec: 1 TWP: 3S RGE: 4W County: STEPHENS

NW NE NW SE

2573 FSL 1886 FEL of 1/4 SEC

Depth of Deviation: 13973 Radius of Turn: 631 Direction: 1 Total Length: 1780

Measured Total Depth: 16804 True Vertical Depth: 14618 End Pt. Location From Release, Unit or Property Line: 1886

FOR COMMISSION USE ONLY

1129839

Status: Accepted