

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35081236050001

**Completion Report**

Spud Date: August 23, 2000

OTC Prod. Unit No.:

Drilling Finished Date: September 01, 2000

**Amended**

Amend Reason: CLASSIFY AS TA

1st Prod Date:

Completion Date: December 23, 2002

Recomplete Date: February 24, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: MCCORKLE 2

Purchaser/Measurer:

Location: LINCOLN 20 15N 2E  
 C NW NW NW  
 2310 FSL 330 FWL of 1/4 SEC  
 Latitude: 35.7666389 Longitude: -97.1233611  
 Derrick Elevation: 920 Ground Elevation: 915

First Sales Date:

Operator: CIRCLE 9 RESOURCES LLC 23209  
 PO BOX 18734  
 210 PARK AVE STE 1350  
 OKLAHOMA CITY, OK 73154-0734

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	610		300	SURFACE
PRODUCTION	7	23	J-55	5769	750	102	4790

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5770**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: MISENER-HUNTON

Code: 319MSRH

Class: TA

**Spacing Orders**

Order No	Unit Size
36359	160

**Perforated Intervals**

From	To
4980	5058

**Acid Volumes**

476 BBLS - 15%
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
CLEVELAND	3916
OSWEGO	4434
SKINNER. L.	4670
RED FORK	4730
MISSISSIPPI	4870
WOODFORD	4912
MISENER	4976
SYLVAN	5064

Were open hole logs run? Yes

Date last log run: August 30, 2000

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

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Status: Accepted