

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254360001

Completion Report

Spud Date: December 21, 2016

OTC Prod. Unit No.: 073-218382

Drilling Finished Date: December 31, 2016

1st Prod Date: February 07, 2017

Completion Date: January 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAROLYN 30-18-6 3H

Purchaser/Measurer: CHESAPEAKE OPERATING LLC

Location: KINGFISHER 30 18N 6W
NE NE NW NE
212 FNL 1523 FEL of 1/4 SEC
Derrick Elevation: 1136 Ground Elevation: 1111

First Sales Date: 02/09/2017

Operator: CHESAPEAKE OPERATING LLC 17441
PO BOX 18496
6100 N WESTERN AVE
OKLAHOMA CITY, OK 73154-0496

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 661881 | | 657218 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 48 | J-55 | 335 | | 315 | SURFACE |
| INTERMEDIATE | 9 5/8 | 36 | J-55 | 1481 | | 490 | SURFACE |
| PRODUCTION | 7 | 26 | P-110EC | 6867 | | 260 | 3493 |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | P-110EC | 4832 | 0 | 460 | 6655 | 11487 |

Total Depth: 11487

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 11396 | CIBP |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Feb 15, 2017 | OSWEGO | 234 | | 454 | 1940 | 1491 | ARTIFICIA | | | 608 |

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 630825 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 6765 | 11392 |

Acid Volumes

729,456 GALLONS HCL ACID

Fracture Treatments

63,925 BARRELS FRAC FLUID, NO PROPPANT USED

| Formation | Top |
|-----------|------|
| OSWEGO | 6753 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 30 TWP: 18N RGE: 6W County: KINGFISHER

SE SE SW SE

240 FSL 1344 FEL of 1/4 SEC

Depth of Deviation: 6190 Radius of Turn: 390 Direction: 180 Total Length: 4734

Measured Total Depth: 11487 True Vertical Depth: 6580 End Pt. Location From Release, Unit or Property Line: 240

FOR COMMISSION USE ONLY

1136138

Status: Accepted

API NO. 073-25436
 OTC PROD. UNIT NO. 073-218382

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE: Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A Rev. 2009

MAR 07 2017

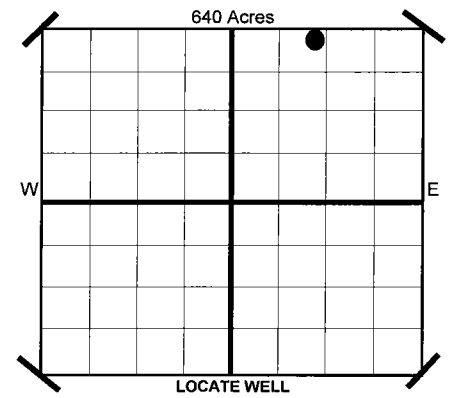
ORIGINAL
 AMENDED
 Reason Amended

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE SERVICE WELL
 DIRECTIONAL HOLE
 HORIZONTAL HOLE
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 12/21/2016
 DRLG FINISHED DATE 12/31/2016
 DATE OF WELL COMPLETION 1/25/2017
 1ST PROD DATE 2/7/2017
 RECOMP DATE
 Longitude (if Known)

COUNTY KINGFISHER SEC 30 TWP 18N RGE 06W
 LEASE NAME CAROLYN 30-18-6
 SHL NE 1/4 NE 1/4 NW 1/4 NE 1/4 212 1/4 SEC 1,523
 ELEVATION Derrick Fl 1,136 Ground 1,111
 OPERATOR NAME CHESAPEAKE OPERATING, L.L.C. OTC/OCC OPERATOR NO. 17441
 ADDRESS P.O. BOX 18496
 CITY OKLAHOMA CITY STATE OK ZIP 73154



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION ORDER NO. 656884 (INTERIM)
 INCREASED DENSITY ORDER NO. 657218

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP | |
|--------------|---------|--------|---------|--------------|-----|-----|-------------|--------|
| CONDUCTOR | | | | | | | | |
| SURFACE | 13 3/8" | 48# | J-55 | 335 | | 315 | SURFACE | |
| INTERMEDIATE | 9 5/8" | 36# | J-55 | 1,481 | | 490 | SURFACE | |
| PRODUCTION | 7" | 26# | P-110EC | 6,867 | | 260 | 3,493 | |
| LINER | 4 1/2" | 13.5# | P-110EC | 6,655-11,487 | | 460 | 6,655 | |
| | | | | | | | TOTAL DEPTH | 11,487 |

PACKER @ N/A BRAND & TYPE
 PACKER @ _____ BRAND & TYPE _____

PLUG @ _____ TYPE _____ PLUG @ 11,396 TYPE CIBP
 PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | OSWEGO | | | | | | |
|---|---|--|--|--|--|--|--|
| SPACING & SPACING ORDER NUMBER | 640 630825 | | | | | | |
| CLASS: Oil, Gas, Dry, Inj. Disp, Comm Disp, Svc | OIL | | | | | | |
| PERFORATED INTERVALS | 6,765-11,392 | | | | | | |
| ACID/VOLUME | HCL Acid 729,456 GALS | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | Frac Fluid 63,925 BBLS No Proppant Used | | | | | | |

Minimum Gas Allowable (165:10-17-7) Gas Purchaser/Masurer Chesapeake Operating, L.L.C.
 OR 1st Sales Date 2/9/2017
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

| | |
|--------------------------|-----------------|
| INITIAL TEST DATE | 2/15/2017 |
| OIL-BBL/DAY | 234 |
| OIL-GRAVITY (API) | |
| GAS-MCF/DAY | 454 |
| GAS-OIL RATIO CU FT/BBL | 1,940 |
| WATER-BBL/DAY | 1491 |
| PUMPING OR FLOWING | ARTIFICIAL LIFT |
| INITIAL SHUT-IN PRESSURE | |
| CHOKE SIZE | |
| FLOW TUBING PRESSURE | 608 |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

JP Powell, Sr. Regulatory Analyst 3/6/2017 405-848-8000
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 P.O. BOX 18496 OKLAHOMA CITY OK 73154 ip.powell@chk.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME CAROLYN 30-18-6

WELL NO. 3H

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| OSWEGO | 6,753 |

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

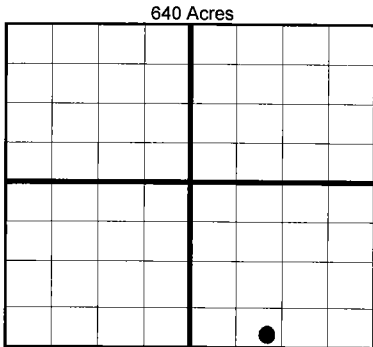
Date Last log was run N/A

Was CO₂ encountered? yes no at what depths?

Was H₂S encountered? yes no at what depths?

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain.

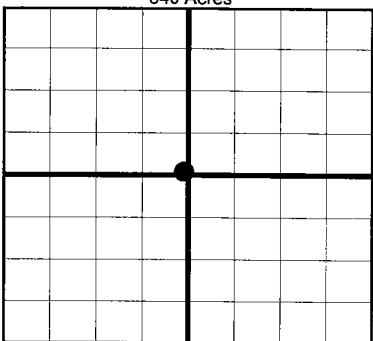
Other remarks:



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY | | | | | |
|----------------------|--------|--------|---------------------|--------|-------------------------|-----|---|-------|
| 30 | 18N | 06W | KINGFISHER | | | | | |
| Spot Location | SE 1/4 | SE 1/4 | SW 1/4 | SE 1/4 | Feet From 1/4 Sec Lines | FSL | FEL | 1,344 |
| Depth of Deviation | 6,190 | | Radius of Turn | 390 | Direction | 180 | Total Length | 4,734 |
| Measured Total Depth | 11,487 | | True Vertical Depth | | 6,580 | | BHL From Lease, Unit, or Property Line: 240 | |

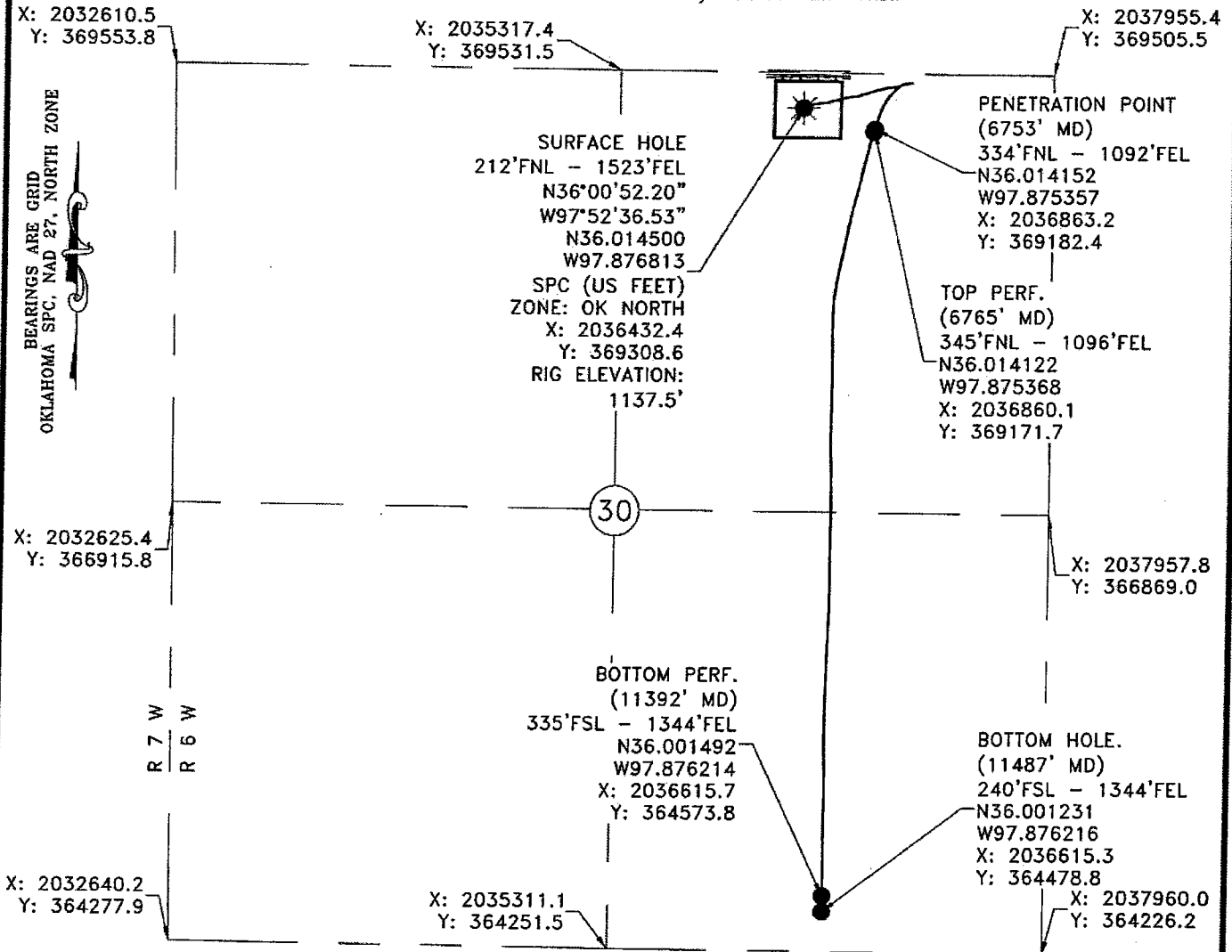
LATERAL #2

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|---------------------|-----|---|-----|-------------------------|-----|-----|
| Spot Location | 1/4 | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

SECTION 30, T 18 N - R 6 W, I.M.,
KINGFISHER COUNTY, OKLAHOMA



Operator: CHESAPEAKE OPERATING, L.L.C. Date Staked: 11/2/16
 Lease Name: CAROLYN 30-18-6 Well No.: 3H GROUND Elevation: 1111'
 Topography and Vegetation: PASTURE
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD
 Distance and Direction from Hwy. Jct. or town: FROM DOVER, HEAD NORTH ON US. HWY. 81, 2.3 MILES, THEN EAST ON CO. RD. E0690 FOR 1.6 MILES, TURN SOUTH INTO LOCATION.

FINAL AS-DRILLED PLAT

As-drilled information, including final ground elevation furnished by Chesapeake Operating, Inc.

Chesapeake Operating, L.L.C.

Gateway Services Group, LLC

P.O. BOX 960
MEEKER, OK 74855
OFF. (405) 273-0954
FAX (405) 273-0580
C.A. NO. 4091 (LS)
EXP. DATE 6-30-2018

EXHIBIT "A" AS-DRILLED
 CAROLYN 30-18-6 3H
 212' FNL - 1523' FEL
 SECTION 30, T 18 N - R 6 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

| DRAWN BY: CLC | DATE: 02/02/17 | CHK'D: RLG |
|----------------------------|------------------|------------|
| GATEWAY NO.: 16-0633-103AD | SCALE: 1"=1000' | |
| PAD PN#: 929387 | WELL PN#: 658685 | |
| REV. DWN. | DESCRIPTION | DATE |
| | | |
| | | |
| | | |

LEGEND

SURFACE LOCATION

EXISTING WELL BOTTOM HOLE/LANDING POINT

PROPOSED DRILL PATH

EXISTING PIPELINE

ELECTRIC LINE

OVERHEAD POWER

FENCE