

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073252550000

**Completion Report**

Spud Date: April 07, 2016

OTC Prod. Unit No.:

Drilling Finished Date: April 19, 2016

1st Prod Date: June 03, 2016

Completion Date: June 03, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CORNER POCKET 1707 1UMH 25

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 25 17N 7W  
NW NE NE NE  
233 FNL 425 FEL of 1/4 SEC  
Derrick Elevation: 1078 Ground Elevation: 1056

First Sales Date: 06/04/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
652190	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	420		195	SURFACE
PRODUCTION	7	26	P-110	7585		335	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4699	0	415	7399	12098

**Total Depth: 12100**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 07, 2016	MISS'AN (EX CHESTER)	537	43.8	702	1307	1599	FLOWING			

**Completion and Test Data by Producing Formation**

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
651853	640

**Perforated Intervals**

From	To
7735	11942

**Acid Volumes**

25,154 GALLONS 15% HCL

**Fracture Treatments**

234,981 BARRELS TFW, 9,010,650 POUNDS PROPPANT

Formation	Top
MISSISSIPPI	7735

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 25 TWP: 17N RGE: 7W County: KINGFISHER

SW SE SE SE

179 FSL 633 FEL of 1/4 SEC

Depth of Deviation: 6615 Radius of Turn: 1331 Direction: 180 Total Length: 4207

Measured Total Depth: 12100 True Vertical Depth: 7376 End Pt. Location From Release, Unit or Property Line: 179

**FOR COMMISSION USE ONLY**

1136135

Status: Accepted

APT NO. **073-25255**  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:  
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

**RECEIVED** Form 1002A  
 Rev. 2007

MAR 07 2017

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres

ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE      DIRECTIONAL HOLE       HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

**COMPLETION REPORT**  
 SPUD DATE **4/7/2016**  
 DRLG FINISHED **4/19/2016**  
 WELL COMPLETION **6/3/2016**  
 1ST PROD DATE **6/3/2016**  
 RECOMP DATE **6/3/2016**  
 WELL NO. **17N 7W 1UMH-25**  
 REC'D OF 1/4 SEC **FEL**  
 SHL **233**  
 ELEVATION **425**  
 Longitude if Known \_\_\_\_\_  
 OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. **16896**  
 ADDRESS **701 CEDAR LAKE BLVD.**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**


COUNTY **Kingfisher** SEC **25** TWP **17N** RGE **7W**  
 LEASE NAME **Corner Pocket 1707**  
 SHL **233** (FNL) REC'D OF 1/4 SEC **FEL**  
 NW 1/4 NE 1/4 NE 1/4 NE 1/4  
 ELEVATION **425**  
 Derrick Fl **1078** Ground **1056**  
 OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. **16896**  
 ADDRESS **701 CEDAR LAKE BLVD.**  
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**

**COMPLETION TYPE**  
 SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date \_\_\_\_\_  
 COMMINGLED  
 Application Date \_\_\_\_\_  
 LOCATION EXCEPTION ORDER NO. **6521901.0**  
 INCREASED DENSITY ORDER NO. \_\_\_\_\_

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36	J-55	420		195	surface	
Intermediate	7	26	P-110	7585		335	5000	
Production								
Liner	4 1/2	11.6	P-110	12098-7399		415	7399	
							<b>TOTAL DEPTH</b>	<b>12100</b>

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

**COMPLETION & TEST DATA BY PRODUCING FORMATION** **359 MENTIC**

FORMATION	<b>Mississippian (excluding Chester)</b>								
SPACING & SPACING ORDER NUMBER	<b>-No spacing 651853 (640)</b>								<b>Reported to Frac Focus</b>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Oil</b>								
PERFORATED INTERVALS	<b>7735-11942</b>								
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	<b>25,154 gal 15%Hcl</b> <b>234,981 bbls TFW</b> <b>9,010,650# Prop</b>								

**INITIAL TEST DATA**  Request minimum gas allowable (165-10-17-7) **Di/** Gas Purchaser/Measurer **MarkWest** 1st Sales Date **6/4/2016**

INITIAL TEST DATE	<b>6/7/2016</b>
OIL-BBL/DAY	<b>537</b>
OIL-GRAVITY ( API)	<b>43.8</b>
GAS-MCF/DAY	<b>702</b>
GAS-OIL RATIO CU FT/BBL	<b>1307</b>
WATER-BBL/DAY	<b>1599</b>
PUMPING OR FLOWING	<b>Flowing via Gas Lift</b>
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Chacie Norton** Chacie Norton - Engineer Tech DATE \_\_\_\_\_ 405.478.8770  
 SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER  
 701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114 **chacie.norton@chaparralenergy.com**  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Corner Pocket 1707

WELL NO. 1UMH-25

NAMES OF FORMATIONS	TOP
Mississippi	7735

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?                      yes        no

Date Last log was \_\_\_\_\_

Was CO<sub>2</sub> encountered?                      yes        no    at what deptns? \_\_\_\_\_

Was H<sub>2</sub>S encountered?                      yes        no    at what deptns? \_\_\_\_\_

Were unusual drilling circumstances encountered?                      \_\_\_\_\_ yes        no

If yes, briefly explain. \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.  
640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

SEC	TWP	RGE	COUNTY	Kingfisher			
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL FWL
SW	SE	SE	SE	179	633	FEL	
Depth of Deviation	6615	Radius of Turn	1331	Direction	180 177.7		Total Length 4207
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				
12,100	7,376		179				

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
Spot Location	1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		