

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073252530000

Completion Report

Spud Date: March 23, 2016

OTC Prod. Unit No.:

Drilling Finished Date: April 04, 2016

1st Prod Date: May 20, 2016

Completion Date: May 20, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRICKSHOT 1707 1UMH-24

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 25 17N 7W
NW NE NE NE
233 FNL 455 FEL of 1/4 SEC
Derrick Elevation: 1078 Ground Elevation: 1056

First Sales Date: 06/06/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
653045	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	419		195	SURFACE
PRODUCTION	7	26	P-110	7548		375	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5033	0	0	7322	12355

Total Depth: 12370

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 20, 2016	MISS'AN (EX CHESTER)	432	39.8	432	1002	1684	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: MISS'AN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
651516	640

Perforated Intervals

From	To
7613	12370

Acid Volumes

25,030 GALLONS 15% HCL

Fracture Treatments

213,985 BARRELS TFW, 8,828,200 POUNDS PROPPANT

Formation	Top
MISSISSIPPI	7613

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,548' TO TERMINUS AT 12,370'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 24 TWP: 17N RGE: 7W County: KINGFISHER

NE NW NE NE

218 FNL 677 FEL of 1/4 SEC

Depth of Deviation: 6711 Radius of Turn: 1108 Direction: 1 Total Length: 4757

Measured Total Depth: 12370 True Vertical Depth: 7344 End Pt. Location From Release, Unit or Property Line: 218

FOR COMMISSION USE ONLY

1136134

Status: Accepted

API NO. **073-25253**
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED Form 1002A
 Rev. 2007

MAR 07 2017

OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

SPUD DATE **3/23/2016**
 DRLG FINISHED **4/4/2016**
 WELL COMPLETION **5/20/2016**
 1ST PROD DATE **5/20/2016**
 RECOMP DATE **5/20/2016**
 Longitude if Known _____

If directional or horizontal, see reverse for bottom hole location.
 COUNTY **Kingfisher** SEC **25** TWP **17N** RGE **7W**
 LEASE NAME **Trick Shot 1707** WELL NO. **1UMH-24**
 SHL **NW 1/4 NE 1/4 NE 1/4 NE 1/4** (FNL) (FEL) OF 1/4 SEC
 ELEVATION **233** 455 Latitude if Known _____
 Derrick Fl **1078** Ground **1056** Longitude if Known _____
 OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. **16896**
 ADDRESS **701 CEDAR LAKE BLVD.**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER NO. **653045 I.O.**
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36	J-55	419		195	surface	
Intermediate	7	26	P-110	7548		375	5000	
Production								
Liner	4 1/2	11.6	P-110	12355-7322		0	←7332	
							TOTAL DEPTH	12370

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **359 MSNLC**

FORMATION	Mississippian (excluding Chester)	Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	No spacing 651516 (640)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	
PERFORATED INTERVALS	7613-12370	
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	25030 gal 15% HCL 213985 bbl TFW 8,828,200# Prop	

INITIAL TEST DATA Request minimum ~~95~~ allowable (165:10-17-7) **0.1** Gas Purchaser/Measurer **MarkWest** 1st Sales Date **6/6/2016**

INITIAL TEST DATE	6/20/2016
OIL-BBL/DAY	432
OIL-GRAVITY (API)	39.8
GAS-MCF/DAY	432
GAS-OIL RATIO CU FT/BBL	1002
WATER-BBL/DAY	1684
PUMPING OR FLOWING	Flowing via Gas Lift
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **Chacie Norton** NAME (PRINT OR TYPE) **Chacie Norton - Engineer Tech** DATE _____ PHONE NUMBER **405.478.8770**
 ADDRESS **701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114** EMAIL ADDRESS **chacie.norton@chaparralenergy.com**

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Trickshot 1707

WELL NO. **1UMH-24**

NAMES OF FORMATIONS	TOP
Mississippi	7613

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain. _____

-The Perforated Interval is defined as the first OH packer from the heel to terminus (TD). wrong OCL

000- This well is an open hole completion from bottom of the 7" casing at 7548' to terminus at 12370'. The 4 1/2" lined is not cemented

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
24	17N	7W	Kingfisher
Spot Location	Feet From 1/4 Sec Lines		
NE 1/4 NW 1/4 NE 1/4 NE 1/4	218	FNL 677	FEL
Depth of Deviation	Radius of Turn	Direction	Total Length
6711	1108	1 - 0.5	4757
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	
12,370	7,344	218	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	Feet From 1/4 Sec Lines		
1/4 1/4 1/4 1/4	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	