

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254160001

Completion Report

Spud Date: November 24, 2016

OTC Prod. Unit No.: 073-218313

Drilling Finished Date: December 04, 2016

1st Prod Date: January 09, 2017

Amended

Completion Date: January 09, 2017

Amend Reason: AMEND FRAC VOLUMES

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DONNIE 1707 10H-12

Purchaser/Measurer: MUSTANG GAS PRODUCTS

Location: KINGFISHER 12 17N 7W
SE SW SE SW
274 FSL 1702 FWL of 1/4 SEC
Derrick Elevation: 1040 Ground Elevation: 1018

First Sales Date: 01/20/2017

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	652665		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	503		225	23
PRODUCTION	7	26	N-80	7047		240	4100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4285	0	0	6850	11135

Total Depth: 11150

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 02, 2017	OSWEGO	128	41.8	157	1227	347	FLOWING			

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
651601	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

324,702 GALLONS 15% HCL

Fracture Treatments

74,587 BARRELS TFW, 947,547 POUNDS 100 MESH WHITE, 220,054 POUNDS 30/50 PREFERRED GARNET RC

Formation	Top
OSWEGO	7047

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 7,047' TO TERMINUS AT 11,150'. THE 4 1/2" LINER IS NOT CEMENTED. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 12 TWP: 17N RGE: 7W County: KINGFISHER

SE NE NW NW

383 FNL 1277 FWL of 1/4 SEC

Depth of Deviation: 5969 Radius of Turn: 1225 Direction: 356 Total Length: 4103

Measured Total Depth: 11150 True Vertical Depth: 6640 End Pt. Location From Release, Unit or Property Line: 383

FOR COMMISSION USE ONLY

1136131

Status: Accepted

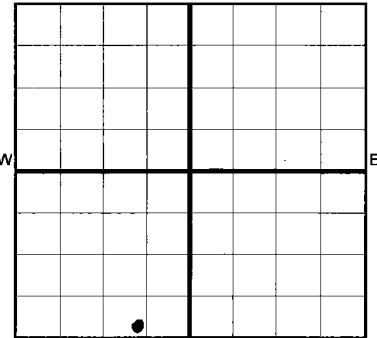
RECEIVED

Form 1002A Rev. 2009

MAR 07 2017

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

API NO. 35-073-25416
OTC PROD UNIT NO. 073218313

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
 AMENDED (Reason)

Amend Frac Volumes

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 12 TWP 17N RGE 07W
LEASE NAME Donnie 1707 WELL NO. 10H-12
SE 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 274' FWL OF 1/4 SEC 1702'
ELEVATION N Derrick 1040 Ground 1018
OPERATOR NAME Chaparral Energy, LLC OTC/OCC OPERATOR NO. 16896
ADDRESS 701 Cedar Lake Blvd.
CITY Oklahoma City STATE OK ZIP 73114

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 652665 J.D.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36	J-55	503'		225	23'
INTERMEDIATE	7"	26	N-80	7047'		240	4100'
PRODUCTION							
LINER	4 1/2"	13.5	P-110	11135'-6850		0	6850'
TOTAL DEPTH							11150'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *4040SNE*

FORMATION	Oswego						
SPACING & SPACING ORDER NUMBER	640 acres / 651601						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	7047-11150 open hole						
ACID/VOLUME	324,702 gal 15% HCl						
FRACTURE TREATMENT (Fluids/Prop Amounts)	74,587 Bbls TFW 347,347 lbs 100 mesh White 220000 lbs 30/30 Preferred Garnet RC						

*Reported to
Frac Focus*

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date Mustang Gas Products 01/20/17

INITIAL TEST DATA

INITIAL TEST DATE	2/2/2017						
OIL-BBL/DAY	128						
OIL-GRAVITY (API)	41.8						
GAS-MCF/DAY	157						
GAS-OIL RATIO CU FT/BBL	1227						
WATER-BBL/DAY	347						
PUMPING OR FLOWING	Flowing Via Gas Lift						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Traci Cornish
SIGNATURE NAME (PRINT OR TYPE) Traci Cornish
701 Cedar Lake Blvd. Oklahoma City OK 73114
ADDRESS CITY STATE ZIP
3/6/2017 405/426-4451
DATE PHONE NUMBER
traci@chaparralenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Donnie 1707 WELL NO. #10H-12

NAMES OF FORMATIONS	TOP
Oswego	7,047

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: *OCC - This well is an open hole completion from bottom of 7" casing at 7047' to terminus at 11,150'. The 4 1/2" liner is not cemented.*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
12	17N	7W	Kingfisher	SE 1/4 NE 1/4 NW 1/4 NW 1/4		383	1277
Depth of Deviation		Radius of Turn		Direction		Total Length	
5,969		1225		356		4,103	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
11,150		6,640		383			

LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
				1/4 1/4 1/4 1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			