API NUMBER: 087 22070

Oil & Gas

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/22/2017

Expiration Date: 09/22/2017

## PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 5N Rge: 4W County:	p: 5N Rge: 4W County: MCCLAIN
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SPOT LOCATION: NE NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST SECTION LINES: 280 2325

Lease Name: MAXIMUS Well No: 1-19-18 WXH Well will be 2325 feet from nearest unit or lease boundary.

Operator CASILLAS OPERATING LLC Telephone: 9185825310 OTC/OCC Number: 23838 0

CASILLAS OPERATING LLC

PO BOX 3668

Horizontal Hole

TULSA, OK 74101-3668

LULYN WILLIAMS REVOCABLE TRUST 2445 COUNTY ROAD 1480

LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth WOODFORD 1 9837 6 2 7 3 8 4 9 5 10 636308 Spacing Orders: Location Exception Orders: Increased Density Orders: 636309 638755 650282

Pending CD Numbers: 201701566 Special Orders:

201701567

Total Depth: 17916 Ground Elevation: 1012 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 160

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Type of Mud System: WATER BASED

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

**Liner not required for Category: C**Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32313

H. SEE MEMO

## PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

## HORIZONTAL HOLE 1

Sec 18 Twp 5N Rge 4W County MCCLAIN

Spot Location of End Point: NE NE NE NW
Feet From: SOUTH 1/4 Section Line: 2600
Feet From: WEST 1/4 Section Line: 2560

Depth of Deviation: 9577 Radius of Turn: 483

Direction: 2

Total Length: 7580

Measured Total Depth: 17916

True Vertical Depth: 9837

End Point Location from Lease,
Unit, or Property Line: 2560

Notes:

Category Description

DEEP SURFACE CASING 3/17/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 3/17/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

MEMO 3/17/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201701566 3/20/2017 - G64 - (E.O.) 18 & 19-5N-4W

X636308 WDFD 18-5N-4W X636309 WDFD 19-5N-4W

COMPL. INT. (19-5N-4W) NCT 165' FSL, NCT 0' FNL, NCT 1320' FWL COMPL. INT. (18-5N-4W) NCT 0' FSL, NCT 165' FNL, NCT 1320' FWL

NO OP. NAMÈD

REC. 3-21-2017 (JOHNSON)

PENDING CD - 201701567 3/20/2017 - G64 - (E.O.) 18 & 19-5N-4W

AMD 638755/650282 TO CHANGE OPERATOR TO CASILLAS OPERATING, LLC

REC. 3-21-2017 (JOHNSON)

SPACING - 636308 3/20/2017 - G64 - (640)(HOR) 18-5N-4W

EST WDFD

COMPL. INT. NLT 330' FB

(COEXIST SP. ORDER 351498 WDFD, ORDER 357863 WDFD)

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22070 MAXIMUS 1-19-18 WXH

Category Description

SPACING - 636309 3/20/2017 - G64 - (640)(HOR) 19-5N-4W

**EST WDFD** 

COMPL. INT. NLT 330' FB

(COEXIST SP. ORDER 364562 WDFD, ORDER 448484 WDFD, ORDER 518198 WDFD)

SPACING - 638755 3/20/2017 - G64 - (I.O.) 18 & 19-5N-4W

EST MULTIUNIT HORÍZONTAL WELL

X636308 WDFD 18-5N-4W X636309 WDFD 19-5N-4W

57% 19-5N-4W 43% 18-5N-4W

EAGLE ROCK MID-CONTINENT ASSET, LLC

4-7-2015

SPACING - 650282 3/20/2017 - G64 - EXTEND 638755 TO 4-7-2017

