Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073253630001 **Completion Report** Spud Date: August 17, 2016

OTC Prod. Unit No.: 073218086 Drilling Finished Date: September 24, 2016

1st Prod Date: November 11, 2016

Completion Date: November 07, 2016 Amend Reason: PERFORATION CORRECTION

Drill Type: HORIZONTAL HOLE

Amended

Well Name: GEIS 31-1H Purchaser/Measurer: MARKWEST

KINGFISHER 6 17N 8W First Sales Date: 11/14/16 Location:

NE NW NE NW 253 FNL 1742 FWL of 1/4 SEC

Latitude: 35.984636 Longitude: 98.09723 Derrick Elevation: 1167 Ground Elevation: 1141

GASTAR EXPLORATION INC 23199 Operator:

> 1331 LAMAR STE 650 HOUSTON, TX 77010-3131

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
655952

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J-55	570		215	SURFACE
INTERMEDIATE	7	29	P-110	8593		530	5788

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5025	0	510	8479	13504

Total Depth: 13504

Packer				
Depth	Brand & Type			
8227	WEATHERFORD AS-III			

Plug				
Depth	Plug Type			
There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2016	MISSISSIPPI (EX CHESTER)	528	41	698	1322	1252	GAS LIFT		64	150

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Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders				
Order No	Unit Size			
655245	640			

Perforated Intervals				
From	То			
8648	13353			

Acid Volumes

84,110 GALS. 15% FENEHCL

Fracture	Treatments

377,405 BBLS SLICKWATER WITH 3.593 MM# 100 MESH & 9.173 MM# 30/50 SAND.

Formation	Тор
BIG LIME/OSWEGO	7002
MANNING	7877
MISSISSIPPI	8191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE OERDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 31 TWP: 18N RGE: 8W County: KINGFISHER

NW NE NE NW

39 FNL 2136 FWL of 1/4 SEC

Depth of Deviation: 7576 Radius of Turn: 10 Direction: 5 Total Length: 5513

Measured Total Depth: 13504 True Vertical Depth: 8282 End Pt. Location From Release, Unit or Property Line: 39

FOR COMMISSION USE ONLY

1136117

Status: Accepted

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