API NUMBER: 011 23766

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 03/22/2017 09/22/2017 **Expiration Date**

PERMIT TO DRILL

WELL LOCATION: Sec: Twp: 15N Rge: 11W County: BLAINE

FEET FROM QUARTER: SPOT LOCATION: NW FROM NORTH WEST NW NW llnw SECTION LINES:

Lease Name: PIERCE 7_6-15N-11W Well No: 1HX Well will be 190 feet from nearest unit or lease boundary.

234

DEVON ENERGY PRODUCTION CO LP Operator Telephone: 4052353611: 4052353 OTC/OCC Number: 20751 0 Name:

190

DEVON ENERGY PRODUCTION CO LP 333 W SHERIDAN AVE

OKLAHOMA CITY. OK 73102-5010 JP IRREVOCABLE TRUST

P.O. BOX 754

WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPI LIME 1 11342 6 2 WOODFORD 12097 7 3 8

4 9 10

585335 Spacing Orders: Location Exception Orders: Increased Density Orders: 586616

Pending CD Numbers: 201701062 Special Orders:

> 201701063 201701064 201701065

Total Depth: 22632 Ground Elevation: 1483 Surface Casing: 1999 Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids: PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32121 H SEE MEMO Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is ALLUVIAL

Pit Location Formation: ALLUVIUM

HORIZONTAL HOLE 1

Sec 06 Twp 15N Rge 11W County **BLAINE** NW Spot Location of End Point: ΝE NW NW Feet From: NORTH 1/4 Section Line: 50 Feet From: WEST 1/4 Section Line: 350

Depth of Deviation: 11660 Radius of Turn: 477

Direction: 1

Total Length: 10223

Measured Total Depth: 22632

True Vertical Depth: 12137

End Point Location from Lease,
Unit, or Property Line: 50

Notes:

Category Description

DEEP SURFACE CASING 2/21/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/21/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

INTERMEDIATE CASING 2/21/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

MEMO 2/21/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201701062 2/22/2017 - G75 - 7-15N-11W

X585335 WDFD

1 WELL

DEVON ENERGY PROD. CO., L.P.

REC 3-20-2017 (NORRIS)

PENDING CD - 201701063 2/22/2017 - G75 - 6-15N-11W

X586616 WDFD

1 WELL

DEVON ENERGY PROD. CO., L.P.

REC 3-20-2017 (NORRIS)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

011 23766 PIERCE 7_6-15N-11W 1HX

Category Description

PENDING CD - 201701064 2/22/2017 - G75 - (I.O.) 6 & 7-15N-11W

EST MULTIUNIT HORÍZONTAL WELL X586616 MSSLM, WDFD, OTHER 6-15N-11W X585335 MSSLM, WDFD, OTHER 7-15N-11W

(MSSLM ASSOCIATED COMMON SOURCE OF SUPPLY TO WDFD)

50% 7-15N-1W 50% 6-15N-11W

DEVON ENERGY PROD. CO., L.P.

REC 3-20-2017 (NORRIS)

PENDING CD - 201701065 2/22/2017 - G75 - (I.O.) 6 & 7-15N-11W

X586616 MSSLM, WDFD, OTHER 6-15N-11W X585335 MSSLM, WDFD, OTHER 7-15N-11W

COMPL. INT. (7-15N-1W) NCT 165' FSL, NCT 0' FNL, NCT 330' FWL COMPL. INT. (6-15N-11W) NCT 0' FSL, NCT 165' FNL, NCT 330' FWL

DEVON ENERGY PROD. CO., L.P.

REC 3-20-2017 (NORRIS)

SPACING - 585335 2/22/2017 - G75 - (640) 7-15N-11W

EST OTHERS EXT OTHERS

EXT 581169 MSSLM, WDFD, OTHER

SPACING - 586616 2/22/2017 - G75 - (640) 6-15N-11W

VAC OTHERS

EST MSSLM, WDFD, OTHERS

