

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220400001

Completion Report

Spud Date: January 27, 2016

OTC Prod. Unit No.: 087-216761

Drilling Finished Date: February 13, 2016

1st Prod Date: November 29, 2016

Amended

Completion Date: November 29, 2016

Amend Reason: CORRECT 5 1/2" CASING SET DEPTH

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: MCCORNACK 1-19

Purchaser/Measurer: DCP

Location: MCCLAIN 19 7N 4W
C SW SW SE
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 1332 Ground Elevation: 1317

First Sales Date: 11/29/2016

Operator: FAR WEST DEVELOPMENT LLC 22930

1410 NW 44TH ST
OKLAHOMA CITY, OK 73118-5002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	9 5/8	36	J-55	555		235	SURFACE
PRODUCTION	5 1/2	17	P-110	11700		445	8690

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11842

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2016	HUNTON	17	40	20	1176	20	PUMPING	1800	18/64	60
Nov 29, 2016	HUNTON	11	40	20	1818	20	PUMPING	1800	18/64	60

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
627506	80

Perforated Intervals

From	To
11510	11574

Acid Volumes

36 BARRELS 15% HCL ACID

Fracture Treatments

5,000 BARRELS WATER, 42,000 POUNDS PROPPANT

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
627506	80

Perforated Intervals

From	To
10924	11026

Acid Volumes

2,500 GALLONS 15% HCL ACID

Fracture Treatments

5,041 BARRELS WATER, 42,000 POUNDS PROPPANT

Formation	Top
UPPER HUNTON	10924
LOWER HUNTON	11510

Were open hole logs run? Yes

Date last log run: February 11, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136116

Status: Accepted

RECEIVED

MAR 07 2017

Form 1002A Rev. 2009

OKLAHOMA CORPORATION COMMISSION

API NO. 3508722040
OTC PROD. UNIT NO. D87-216761

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL
 AMENDED (Reason)

Correct 5 1/2" Casing Set Depth

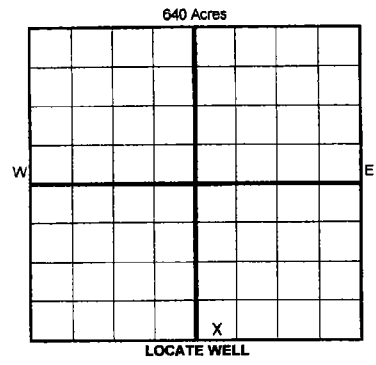
COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 1-27-2016
DRLG FINISHED DATE 2-13-2016

If directional or horizontal, see reverse for bottom hole location.

COUNTY McClain SEC 19 TWP 7N RGE 4W
LEASE NAME McCormack WELL NO. 1-19
DATE OF WELL COMPLETION 11-29-2016
1st PROD DATE 11-29-2016
RECOMP DATE
ELEVATIO N Derrick 1332' Ground 1317' FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 330 Longitude (if known)
OPERATOR NAME Far West Development, LLC OTC/OCC OPERATOR NO. 22930
ADDRESS 1410 NW 44th St.
CITY Oklahoma City STATE OK ZIP 73118



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002G must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20			40				
SURFACE	9 5/8	36#	J55	555'		235	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2	17#	P110	11,700'		445	8,690'	
LINER								
							TOTAL DEPTH	11,842'

PACKER @ NA BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	(Lower) Hunton	(Upper) Hunton	
SPACING & SPACING ORDER NUMBER	80 AC (627506)	80 AC (627506)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil		
PERFORATED INTERVALS	11,558-74' 11,544-56' 11,522-30'	11,510-12' 10,924'-11,026'	
ACID/VOLUME	36 bbl 15% HCl acid	2,000 gal 15% HCl acid	
FRACTURE TREATMENT (Fluids/Prop Amounts)	5,000 bbl water 42,000 lbs prop	5,041 bbl water 42,000 lbs prop	

Reported to Four Fours

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer First Sales Date DCP Nov. 2016 Coffeyville Nov. 2016 *11-1-2016*

INITIAL TEST DATA

INITIAL TEST DATE	11/29/2016	11/29/2016
OIL-BBL/DAY	17	11
OIL-GRAVITY (API)	40	40
GAS-MCF/DAY	20	20
GAS-OIL RATIO CU FT/BBL	1176	1818
WATER-BBL/DAY	20	20
PUMPING OR FLOWING	Pumping	Pumping
INITIAL SHUT-IN PRESSURE	1,800#	1,800#
CHOKE SIZE	18/64	18/64
FLOW TUBING PRESSURE	60	60

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mark Miller SIGNATURE
1410 NW 44th St. ADDRESS
OKC, CITY
OK STATE
73118 ZIP

Mark Miller, Landman NAME (PRINT OR TYPE)
1/25/2017 DATE
405-557-1384 PHONE NUMBER
Mark@Farwestdev.com EMAIL ADDRESS

