Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35087220400001 **Completion Report** Spud Date: January 27, 2016

OTC Prod. Unit No.: 087-216761 Drilling Finished Date: February 13, 2016

1st Prod Date: November 29, 2016

Completion Date: November 29, 2016

Amend Reason: CORRECT 5 1/2" CASING SET DEPTH

Drill Type: Min Gas Allowable: Yes

Well Name: MCCORNACK 1-19 Purchaser/Measurer: DCP

Location: MCCLAIN 19 7N 4W First Sales Date: 11/29/2016

C SW SW SE 330 FSL 330 FWL of 1/4 SEC

STRAIGHT HOLE

Amended

Derrick Elevation: 1332 Ground Elevation: 1317

FAR WEST DEVELOPMENT LLC 22930 Operator:

> 1410 NW 44TH ST OKLAHOMA CITY, OK 73118-5002

Completion Type		Location Exception
Х	Single Zone	Order No
	Multiple Zone	There are no Location Exception records to display.
	Commingled	

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			
SURFACE	9 5/8	36	J-55	555		235	SURFACE
PRODUCTION	5 1/2	17	P-110	11700		445	8690

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11842

Packer			
Depth Brand & Type			
There are no Packer records to display.			

Plug			
Depth	Plug Type		
There are no Plug records to display.			

Initial Test Data

March 22, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 29, 2016	HUNTON	17	40	20	1176	20	PUMPING	1800	18/64	60
Nov 29, 2016	HUNTON	11	40	20	1818	20	PUMPING	1800	18/64	60

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders			
Order No	Unit Size		
627506	80		

Perforated	d Intervals
From	То
11510	11574

Acid Volumes

36 BARRELS 15% HCL ACID

Fracture Treatments
5,000 BARRELS WATER, 42,000 POUNDS PROPPANT

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing	Orders
Order No	Unit Size
627506	80

Perforated Intervals			
From	То		
10924	11026		

Acid Volumes

2,500 GALLONS 15% HCL ACID

Fracture Treatments
5,041 BARRELS WATER, 42,000 POUNDS PROPPANT

Formation	Тор				
UPPER HUNTON	10924				
LOWER HUNTON	11510				

Were open hole logs run? Yes
Date last log run: February 11, 2016

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1136116

Status: Accepted

March 22, 2017 2 of 2



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API 3508722040	PLEASE TYPE OR US	E BLACK INK ONLY	o	KLAHOMA CO	RPORATIO	N COMMI	SSION	^						F
OTC PROD 087-216761	Attach copy of			Oil & Gas	OKLAHOMA CORPORATION COMMISSION									
	if recompletio			Oklahoma Ci	ty, Oklahom	a 73152-20	000		,	UUIV	CHVII	SIUN	i	
ORIGINAL AMENDED (Reason)	Correct 5	1/2" Casing	<u>se</u> t De	pth_{comp}	Rule 165:10- PLETION R	3-25 EPORT								
TYPE OF DRILLING OPERATION	N .		SPU	DATE	1-27-					640 /	Acres			,
X STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE [HORIZONTAL HO	OLE	FINISHED	2-13-									1
If directional or horizontal, see n			DATE DATE	OF WELL										
COUNTY McCla		TWP 7N RGE 4	COM	PLETION	11-29									1
NAME	McCornack	NO.		ROD DATE	11-29	-2016	w							E
C 1/4 SW 1/4 SW	1/4 SE 1/4 FSL OF	330 FWL OF 1/4 SEC		OMP DATE									1	1
ELEVATIO 1332' Groun	d 1317' Latitude (if known)	(if kn	itude own)					+-			\dashv	-	1
OPERATOR Fa	r West Developme	ent, LLC	OTC/OCC OPERATO	R NO.	229	930		\vdash	-				+-	-
ADDRESS		1410 NW 44th	St.					\vdash		 	-			1
CITY O	dahoma City	STATE	Oł	(ZIP	731	118				LOCAT	X			j
COMPLETION TYPE	· · · · · · · · · · · · · · · · · · ·	CASING & CEN	ENT (Form 10	02C must be	attached)					LOOM	L MLL	_		_
X SINGLE ZONE		TYPE	SIZE				FEET		PSI	s	SAX	TOP OF CMT]
MULTIPLE ZONE Application Date		CONDUCTOR	20				40]
COMMINGLED Application Date		SURFACE	9 5/8	36#	J55		555'			23	35	Surface]
LOCATION EXCEPTION ORDER NO.	· · · · · · · · · · · · · · · · · · ·	INTERMEDIATE												1
INCREASED DENSITY ORDER NO.		PRODUCTION	5 1/2	17#	P110	1	1,700'			44	45	8,6	90'	1
				1					_					1
		LINER		į	1									J
PACKER @ NA BRAN	ID & TYPE	PLUG @	TYPE	<u> </u>	PLUG @		TYPE			TOTAL DEPTI		11,	842'	1
PACKER @BRAN	ID & TYPE	PLUG @	TYP!		PLUG @							11,	842'	
PACKER @BRAN COMPLETION & TEST DAT	D & TYPE A BY PRODUCING FORM	PLUG @PLUG @	HNTN		PLUG @						H	<u>.</u>	, /	<u> </u>
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SIGNATURE Mark Miller, Landman 1/25/2017 405-557-1384 NAME (PRINT OR TYPE) DATE PHONE NUMBER 1410 NW 44th St. OKC, 73118 OK Mark@Farwestdev.com ADDRESS STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

Sive forma	ation na ough. S	mes a how ir	ind top	os, if a	vailab	IATION R le, or des irilistem te	criptions and thic	kness of formation	s	LEASE NA	ME	У		WELL NO	D1-19
AMES O						_		TOP	}	ITD on file	Y	FC ES NO	R COMMISS	SION USE ONLY	
Lower Hunton Upper Hunton						11510' 10,924'				ISAPPROVED	2) Reject C	Codes			
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										Was CO ₂	encountered?	yes	_X no	at what depths?	
								Were unus	encountered? sual drilling circ fly explain belo	cumstances encountere			X no		
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			• •												
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more than parate si							Deviation	Total Depth		True Vertical De	pth	BHL From Lease, U	nit, or Proper	Length	
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ease note pint must t	be locate	d within					LATERAL		15.05		I SOUTH TO THE				
ese or sp	_						SEC	TWP	RGE		COUNTY				
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	1	640	Acres	_	_		Depth of Deviation			Radius of Turn		Direction		Total Length	•
-	+	_	-	+	\vdash	\vdash		Total Depth		True Vertical De	pth	BHL From Lease, Ui	nit, or Proper		
-	+		-	_	\vdash	\vdash						<u> </u>			
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\perp	4_		<u> </u>	ļ	<u> </u>		Deviation			True Vertical De			 	Length	
							Measured	Measured Total Depth			pth	BHL From Lease, Ui	nit, or Proper	ty Line:	
							<u> </u>							 	