Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019261810000

Completion Report

Spud Date: September 07, 2015

OTC Prod. Unit No.: 019-218286

Drilling Finished Date: October 09, 2015

1st Prod Date: January 26, 2017

Completion Date: January 26, 2017

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: PAGE 4-15H10

Purchaser/Measurer: CROSS TIMBERS ENERGY

Location: CARTER 15 4S 3E
SW SW NE NE
1080 FNL 1210 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 714

First Sales Date: 01/26/2017

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
661616

Increased Density
Order No
643853

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	169	J-55	103			SURFACE
SURFACE	9 5/8	36	J-55	2004		520	SURFACE
PRODUCTION	5 1/2	23	P-110 HC	17880		1790	9800

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17890

Packer

Depth	Brand & Type
There are no Packer records to display.	

Plug

Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2017	WOODFORD	167	51	2620	15688	2036	FLOWING	3450	24	2475

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: GAS

Spacing Orders

Order No	Unit Size
262751	640

Perforated Intervals

From	To
13030	17736

Acid Volumes

42,336 GALLONS

Fracture Treatments

21 STAGES - 357,964 BTW, 1,220,720 POUNDS 100 MESH, 7,855,070 POUNDS 40/70

Formation	Top
WOODFORD	12938

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

IRREGULAR SECTION

Lateral Holes

Sec: 10 TWP: 4S RGE: 3E County: CARTER

NE NE NW NE

67 FNL 1632 FEL of 1/4 SEC

Depth of Deviation: 12250 Radius of Turn: 614 Direction: 356 Total Length: 4675

Measured Total Depth: 17890 True Vertical Depth: 11683 End Pt. Location From Release, Unit or Property Line: 67

FOR COMMISSION USE ONLY

1136043

Status: Accepted

RECEIVED

FEB 2 2 2017

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

API NO.	019-26181
OTC PROD. UNIT NO.	019-218286

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

[X] ORIGINAL
[ ] AMENDED (Reason)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE	9/7/2015
DRLG FINISHED DATE	10/9/2015
DATE OF WELL COMPLETION	1/26/2017
1st PROD DATE	1/26/2017
RECOMP DATE	
Longitude (if known)	96.972403°W

COUNTY	Carter	SEC 15	TWP 4S	RGE 3E	
LEASE NAME	Page 4-15H10			WELL NO	4-15H10
SW 1/4 SW 1/4 NE 1/4 NE 1/4	FNL OF 1/4 SEC	1080'	FEL OF 1/4 SEC	1210'	
ELEVATION Ground	714'	Latitude (if known)	34.213297°N		
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.	21003
ADDRESS	210 Park Avenue, Suite 2350				
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION EXCEPTION ORDER	661616 F.O. ~~643781~~
INCREASED DENSITY ORDER NO.	643853

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	169	J-55	103			Surface
SURFACE	9 5/8"	36	J-55	2004		520	Surface
INTERMEDIATE							
PRODUCTION	5 1/2"	23	P-110 HC	17,880		1790	9800'
LINER							

TOTAL DEPTH 17890'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	WOODFORD					Reposted to FracFocus
SPACING & SPACING ORDER NUMBER	640: 262751					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	21 Stages					
	13030-17736'					
ACID/VOLUME	42,336 gals					
FRACTURE TREATMENT (Fluids/Prop Amounts)	357,964 BTW					
	1,220,720# 100 Mesh					
	7,855,070# 40/70					

Min Gas Allowable (165:10-17-7)
[X] OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer: Cross Timbers Energy
First Sales Date: 1/26/2017

INITIAL TEST DATA

INITIAL TEST DATE	2/14/2017					
OIL-BBL/DAY	167					
OIL-GRAVITY (API)	51					
GAS-MCF/DAY	2620					
GAS-OIL RATIO CU FT/BBL	15688					
WATER-BBL/DAY	2036					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	3450					
CHOKE SIZE	24					
FLOW TUBING PRESSURE	2475					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	NAME (PRINT OR TYPE)	DATE	PHONE NUMBER
Debbie Waggoner	Debbie Waggoner	2/17/2017	405-319-3243

ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS
210 Park Avenue, Suite 2350	Oklahoma City	Ok	73102	debbie_waggoner@xtoenergy.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME PAGE WELL NO. 4-15H10

NAMES OF FORMATIONS	TOP
WOODFORD	12938' MD 12,551' TVD

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED DISAPPROVED

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run

Was CO_2 encountered? ___ yes X no at what depths?

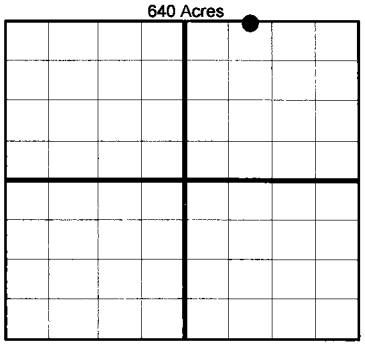
Was H_2S encountered? ___ yes X no at what depths?

Were unusual drilling circumstances encountered? ___ yes X no

If yes, briefly explain below

Other remarks: Irregular Section

640 Acres

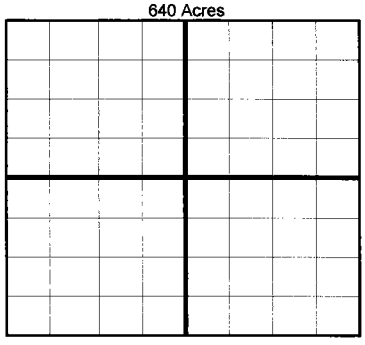


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 10	TWP 4S	RGE 3E	COUNTY Carter			
Spot Location NE 1/4	NE 1/4	NW 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 67'	FEL 1632'
Depth of Deviation 12,250'		Radius of Turn 614.3'		Direction 356.2°	Total Length 4675.0'	
Measured Total Depth 17890'		True Vertical Depth 11683'		BHL From Lease, Unit, or Property Line: 67' FNL & 1632' FEL		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location 1/4 1/4 1/4 1/4				Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

1/26/17

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OKLAHOMA CORPORATION COMMISSION

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Form 1002A
Rev. 2009

API NO.	019-26181
OTC PROD. UNIT NO.	019-218286

PLEASE TYPE OR USE BLACK INK ONLY

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A: 218286 I

[X] ORIGINAL
[ ] AMENDED (Reason)

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COMPLETION REPORT

TYPE OF DRILLING OPERATION
[ ] STRAIGHT HOLE [ ] DIRECTIONAL HOLE [X] HORIZONTAL HOLE
[ ] SERVICE WELL
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BHL: 10-04S-03E

COUNTY	Carter SL	SEC 15	TWP 4S	RGE 3E	
LEASE NAME	Page 4-15H10			WELL NO. 4-15H10	
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OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO. 21003	
ADDRESS	210 Park Avenue, Suite 2350				
CITY	Oklahoma City	STATE Oklahoma		ZIP 73102	

SPUD DATE	9/7/2015
DRLG FINISHED DATE	10/9/2015
DATE OF WELL COMPLETION	1/26/2017
1st PROD DATE	1/26/2017
RECOMP DATE	

640 Acres

W E

LOCATE WELL

COMPLETION TYPE

[X] SINGLE ZONE
[ ] MULTIPLE ZONE Application Date
[ ] COMMINGLED Application Date

LOCATION EXCEPTION ORDER 661616 F.O. ~~643781~~

INCREASED DENSITY ORDER NO. 643853

643778: sep. allowable

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210 Park Avenue, Suite 2350	Oklahoma City	Ok	73102	debbie_waggoner@xtoenergy.com

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SCANNED