Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236380001

Completion Report

Spud Date: October 01, 2016

OTC Prod. Unit No.: 20170308100311207

Drilling Finished Date: November 01, 2016

1st Prod Date: February 23, 2017

Completion Date: February 23, 2017

Drill Type: **HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CHISHOLM TRAIL 19_18-16N-9W 1HX

Purchaser/Measurer: DEVON GAS SERVICES

Location: BLAINE 25 16N 10W
SE NE NE NE
445 FNL 250 FEL of 1/4 SEC
Derrick Elevation: 1237 Ground Elevation: 1214

First Sales Date: 02/23/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658542

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	K-55	1507		705	SURFACE
INTERMEDIATE	9.625	40	P110-EC	8560		350	6253
PRODUCTION	5 1/2	20	P110-EC	20352		2280	5050

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20352

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20257	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 05, 2017	WOODFORD	1062		2996	2821	1366	FLOWING		64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD Code: 319WDFD Class: OIL

Spacing Orders

Order No	Unit Size
645633	640
646388	MULTIUNIT

Perforated Intervals

From	To
10580	20180

Acid Volumes

NO ACID

563,767 BBLS FRAC FLUID

Fracture Treatments

15665040 # PROPPANT

Formation	Top
WOODFORD	10361

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 18 TWP: 16N RGE: 9W County: KINGFISHER

NW NW NW NW

50 FNL 327 FWL of 1/4 SEC

Depth of Deviation: 9625 Radius of Turn: 459 Direction: 3 Total Length: 10268

Measured Total Depth: 20352 True Vertical Depth: 9917 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1135738

Status: Accepted