PI NUMBER: 087 22066 prizontal Hole Oil & Gas	OIL & GAS (F OKLAHOI	CORPORATION COMMISSI CONSERVATION DIVISION P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)		03/13/2017 09/13/2017	
	<u>P</u>	ERMIT TO DRILL			
WELL LOCATION: Sec: 19 Twp: 7N Rge: SPOT LOCATION: NW NW NW	FEET FROM QUARTER: FROM N	ORTH FROM WEST			
Lease Name: PRICE	28	80 250 H-18	Well will be 250 feet from near	est unit or lease boundary.	
Operator CITIZEN ENERGY II LLC Name:		Telephone: 9189494680	OTC/OCC Number:	23559 0	
CITIZEN ENERGY II LLC 320 S BOSTON AVE STE 1300			& JANIE PRICE		
TULSA, OK	74103-4702		16066 252ND STREET BLANCHARD OK 73010		
1 WOODFORD 2 3 4 5 Spacing Orders: No Occurrent	9700 Location Exception Or	6 7 8 9 10	Increased Density Orders:		
Pending CD Numbers: 201700024			Special Orders:		
Total Depth: 15200 Ground Elevation:	¹¹⁵⁷ Surface Ca	asing: 1000	Depth to base of Treatable Wat	er-Bearing FM: 230	
Under Federal Jurisdiction: No	Fresh Water St	upply Well Drilled: No	Surface Water	used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for c	disposal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	D. One time land application (REQUIRES PERMIT) PERMIT NO: 17-3 H. SEE MEMO			PERMIT NO: 17-32218	
Within 1 mile of municipal water well? N					
Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area					
Category of Pit: C					
Liner not required for Category: C					
Pit Location is BED AQUIFER					
Pit Location Formation: DUNCAN					

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max:
 300000 Average:
 200000

 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C

Pit Location is BED AQUIFER Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec	18	Twp	7N	Rge	3W	С	ounty	MCCLAIN
Spot I	Locatior	n of En	d Point	t: NE	Ξ	NW	NW	NW
Feet I	From:	NOF	RTH	1/4 Se	ction	Line:	1	
Feet I	From:	WE	ST	1/4 Se	ction	Line:	36	0
Depth of Deviation: 9127								
Radius of Turn: 573								
Direction: 2								
Total Length: 5173								
Measured Total Depth: 15200								
True Vertical Depth: 9700								
End Point Location from Lease,								
Unit, or Property Line: 1								

Notes:	
Category	Description
COMPLETION INTERVAL	3/1/2017 - G75 - COMPLETION INTERVAL FOR WOODFORD GREATER THAN 165' FNL AND FSL; GREATER THAN 330' FEL AND FWL PER OPERATOR
DEEP SURFACE CASING	2/27/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/27/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
МЕМО	2/27/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT
PENDING CD - 201700024	3/1/2017 - G75 - (E.O.)(640)(HOR) 18-7N-3W EST WDFD, OTHER POE TO BHL NCT 165' TO NL & SL, NCT 330' TO EL & WL CITIZEN ENERGY II, LLC REC 3-10-2017 (JOHNSON)

