

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 25534 A

Approval Date: 02/28/2017  
Expiration Date: 08/28/2017

Horizontal Hole Oil & Gas

Amend reason: SHL MOVED FROM 183' FNL TO 211' FNL.

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 11 Twp: 17N Rge: 5W County: KINGFISHER  
SPOT LOCATION:  NE  NE  NE  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 211 2405

Lease Name: ALICAT 1705 Well No: 1-2MH Well will be 211 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FWY STE 400  
HOUSTON, TX 77094-1900

JAMES GARRISON  
690 N. ST. CLAIR AVE.  
OKLAHOMA CITY OK 73116

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISS'AN (EX CHESTER)	6983	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 633674

Location Exception Orders: 660473

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 12215

Ground Elevation: 1104

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? N

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32222

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 02 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: NE NW NW NE

Feet From: NORTH 1/4 Section Line: 200

Feet From: EAST 1/4 Section Line: 1986

Depth of Deviation: 6513

Radius of Turn: 572

Direction: 4

Total Length: 4803

Measured Total Depth: 12215

True Vertical Depth: 6983

End Point Location from Lease,  
Unit, or Property Line: 200

Notes:

Category	Description
DEEP SURFACE CASING	2/27/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	2/27/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK <a href="http://fracfocus.org/">HTTP://FRACFOCUS.ORG/</a> WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
LOCATION EXCEPTION - 660473	2/28/2017 - G60 - (I.O.) 2-17N-5W X633674 MSNLC COMPL. INT. NCT 200' FSL, NCT 300' FNL, NCT 660' FEL OKLAHOMA ENERGY ACQUISITIONS, LP 2/1/17
SPACING - 633674	2/28/2017 - G60 - (640)(HOR) VAC 45316/62761/63013 MSSLM EXT 627126 MSNLC, OTHERS COMPL. INT. NCT 660' FB