

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236620000

Completion Report

Spud Date: October 26, 2016

OTC Prod. Unit No.: 011-218361

Drilling Finished Date: December 14, 2016

1st Prod Date: February 13, 2017

Completion Date: February 13, 2017

Drill Type: HORIZONTAL HOLE

Well Name: MITCHELL 1-26H

Purchaser/Measurer: XEC

Location: BLAINE 26 16N 12W
SW SE SW SE
200 FSL 1700 FEL of 1/4 SEC
Latitude: 35.82734 Longitude: -98.44283
Derrick Elevation: 0 Ground Elevation: 1475

First Sales Date: 02/13/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658137	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	1534	2500	930	SURFACE
INTERMEDIATE	9 5/8 & 12 3/8	40	L80	9345	5000	1205	1534
PRODUCTION	5 1/2	20	P110	15857	9000	2100	8150

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15858

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2017	MISSISSIPPI SOLID	931	50.3	4119	4424	1374	FLOWING	4363	21/31	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
656974	640

Perforated Intervals

From	To
10920	15780

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

12664250 GALLONS OF FLUID
14006834 POUNDS OF SAND

Formation	Top
MISSISSIPPI SOLID	10200
WOODFORD	11400
HUNTON	11500

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION. PLACED 355 SACKS EXTRA CEMENT VIA 9 5/8 X 13 3/8 ANNULUS.

Lateral Holes

Sec: 26 TWP: 16N RGE: 12W County: BLAINE

NE NE NW NE

150 FNL 1584 FEL of 1/4 SEC

Depth of Deviation: 10617 Radius of Turn: 241 Direction: 359 Total Length: 4347

Measured Total Depth: 15858 True Vertical Depth: 10859 End Pt. Location From Release, Unit or Property Line: 150

FOR COMMISSION USE ONLY

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Status: Accepted