

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293030002

Completion Report

Spud Date: September 17, 2015

OTC Prod. Unit No.: 037-2169060

Drilling Finished Date: September 25, 2015

Amended

1st Prod Date:

Amend Reason: PLUG ARBUCKLE, OPEN 2ND WILCOX FOR DISPOSAL

Completion Date: November 02, 2015

Recomplete Date: March 07, 2017

Drill Type: STRAIGHT HOLE

Well Name: ANDERSON 15-1

Purchaser/Measurer:

Location: CREEK 15 19N 7E
SE NW SE SW
760 FSL 1670 FWL of 1/4 SEC
Latitude: 36.121353 Longitude: -96.560398
Derrick Elevation: 890 Ground Elevation: 875

First Sales Date:

Operator: ANTHIS LAND COMPANY LLC 23420
PO BOX 14470
4302A S PEORIA AVE
TULSA, OK 74159-1470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	750		320	SURFACE
PRODUCTION	7	26	J-55	3700		200	1552

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3700

Packer	
Depth	Brand & Type
3260	TENSION

Plug	
Depth	Plug Type
3630	COMPOSITE
3581	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: 2ND WILCOX

Code: 202WLCX2

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3312	3332

Acid Volumes

400 GALLONS 15% HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

UIC PERMIT NO. 1704730015.
 THE ANDERSON 15-1 IS A DUAL COMPLETION PRODUCTION AND DISPOSAL WELL. WE PUT A CEMENT PLUG OVER THE COMPOSITE BRIDGE PLUG AS SPECIFIED BY THE COMMISSION. THIS REMOVES US FROM THE ARBUCKLE FORMATION TO REMOVE US FROM ENHANCED SEISMICITY

FOR COMMISSION USE ONLY

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Status: Accepted