Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35045236210001

OTC Prod. Unit No.:

Amended

Amend Reason: CHANGE IN BHL

Drill Type: HORIZONTAL HOLE

Well Name: WORD 1-31H

Location:	ELLIS 30 18N 24W
	SE SW SW SW
	172 FSL 364 FWL of 1/4 SEC
	Derrick Elevation: 0 Ground Elevation: 2081

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800 DALLAS , TX 75201-1585 Spud Date: August 25, 2016 Drilling Finished Date: October 02, 2016 1st Prod Date: December 13, 2016 Completion Date: December 04, 2016

Purchaser/Measurer: MARK WEST

First Sales Date: 12/13/2016

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	644730	644694

Commingled

Casing and Cement											
Туре		Size	Weight	Grade Feet		et	PSI	SAX	Top of CMT		
SURFACE		9 5/8	11.80/14.2	CLASS C	1515			620	SURFACE		
INTERMEDIATE		7	23	CLASS H	8450			385	2200		
PRODUCTION		4 1/2	11.6	50/50 H/POZ	14060			880	7700		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI SAX		Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 14060

Pao	cker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	er records to display.	9552	CEM		
		8890	CEM		

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2016	CLEVELAND	244		637	2611	1713	FLOWING	1300	38/64	500
		Сог	npletion and	Test Data b	by Producing F	ormation				
	Formation Name: CLEVE	ELAND		Code: 40	5CLVD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	r No Ui	nit Size		From	n	T	ō			
1315	528	640		9534	1	14	050			
	Acid Volumes				Fracture Tre	atments		7		
	15% HCL 11,172 GALLON	S		SLICK WATER 3332 BBLS						
				MESH 588,396 PREMIUM + 5,349,857 PLA DIVERTER 1,651						
Formation		1-	ор							
CLEVELAND			op	Were open hole logs run? No 9319 Date last log run:						
				Were unusual drilling circumstances encountered? No Explanation:						
Other Remarks	5									
OCC: FLE ORD	DER HAS NOT BEEN ISSU	ED. WE HA	VE ACCEPTE	ED OPERAT	ORS DATA AS	SUBMITTED	D. IRREGULA	AR SECTION	l.	
				Lateral H	loles					
Sec: 31 TWP: 1	8N RGE: 24W County: ELI	_IS								
SE SW SW	SW									
173 FSL 354	FWL of 1/4 SEC									
Depth of Deviat	ion: 8785 Radius of Turn: 7	50 Direction	: 181 Total Le	ength: 4194						

Measured Total Depth: 14060 True Vertical Depth: 9296 End Pt. Location From Release, Unit or Property Line: 173

FOR COMMISSION USE ONLY

Status: Accepted

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