Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35081237650002 Completion Report Spud Date: September 11, 2003

OTC Prod. Unit No.: 081-112184-0-0000 Drilling Finished Date: September 30, 2003

1st Prod Date: December 13, 2003

Completion Date: November 11, 2003

Recomplete Date: January 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: KUELZER 1-19 Purchaser/Measurer:

Location: LINCOLN 24 16N 2E SE4 NE4 SE4 NE4

700 FSL 2440 FWL of 1/4 SEC

Derrick Elevation: 1029 Ground Elevation: 1019

Operator: MARJO OPERATING MID-CONTINENT LLC 23610

PO BOX 729

427 S BOSTON AVE STE 240 TULSA, OK 74101-0729

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
657588

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			36		5	SURFACE	
SURFACE	9 5/8	36	J55	750		585	SURFACE	
PRODUCTION	7	23	J55	5568		425	3358	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8484

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

PI	ug
Depth	Plug Type
5050	CIBP

Initial Test Data

March 10, 2017 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2017	UPPER SKINNER	1					PUMPING	520		20

Completion and Test Data by Producing Formation

Formation Name: UPPER SKINNER

Code: 404SKNRU

Class: OIL

Spacing Orders						
Order No	Unit Size					
379789	160					

Perforated Intervals				
From	То			
4535	4551			

Acid Volumes
240 GALS 7.5% NEFE ACID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
OSWEGO	4152
VERDIGRIS	4290
WOODFORD	4758
HUNTON	4806

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 16N RGE: 3E County: LINCOLN

SE NW SE NE

692 FSL 1698 FWL of 1/4 SEC

Depth of Deviation: 3085 Radius of Turn: 1737 Direction: 91 Total Length: 2670

Measured Total Depth: 8484 True Vertical Depth: 4822 End Pt. Location From Release, Unit or Property Line: 942

FOR COMMISSION USE ONLY

1135794

Status: Accepted

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