PI NUMBER: 011 23762 izontal Hole Oil & Gas	OIL & GAS C P. OKLAHOM	DRPORATION COMMISSIO ONSERVATION DIVISION .O. BOX 52000 A CITY, OK 73152-2000 ule 165:10-3-1)			
	PE	RMIT TO DRILL			
NELL LOCATION: Sec: 14 Twp: 15N Rge: 1 SPOT LOCATION: SE SW SW SW SW	1	UTH FROM WEST			
Lease Name: LANDRETH BIA	Well No: 1-1	4H	Well will be 285 feet from nearest unit or lease boundary.		
Operator MARATHON OIL COMPANY Name:		Telephone: 7132962003	OTC/OCC Number: 1363 0		
MARATHON OIL COMPANY					
5555 SAN FELIPE ST					
HOUSTON, TX	77056-2701	RT 2 BOX			
		WATGON	A OK 73772		
3 4 5 Spacing Orders: No Georgian	Location Exception Ord	8 9 10	Increased Density Orders:		
No Spacing					
Pending CD Numbers: 201700978 201700980			Special Orders:		
Total Depth: 16227 Ground Elevation: 1	475 Surface Cas	sing: 1500	Depth to base of Treatable Water-Bearing FM: 110		
Under Federal Jurisdiction: Yes	Fresh Water Sup	oply Well Drilled: No	Surface Water used to Drill: Yes		
		Approved Method for d	isposal of Drilling Fluids:		
PIT 1 INFORMATION					
PIT 1 INFORMATION Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED	Steel Pits				
Type of Pit System: CLOSED Closed System Means	Steel Pits	E. Haul to Commercia	l pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED		E. Haul to Commercia H. SEE MEMO	l pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below b			I pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.			l pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area. Category of Pit: C			l pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		
Type of Pit System: CLOSED Closed System Means Type of Mud System: WATER BASED Chlorides Max: 8000 Average: 5000 Is depth to top of ground water greater than 10ft below b Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is located in a Hydrologically Sensitive Area.			I pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498		

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

 PIT 2 INFORMATION

 Type of Pit System:
 CLOSED Closed System Means Steel Pits

 Type of Mud System:
 OIL BASED

 Chlorides Max: 300000 Average: 200000
 Is depth to top of ground water greater than 10ft below base of pit?
 Y

 Within 1 mile of municipal water well?
 N

 Wellhead Protection Area?
 N

 Pit
 is located in a Hydrologically Sensitive Area.

 Category of Pit:
 C

 Liner not required for Category: C

 Pit Location is
 AP/TE DEPOSIT

 Pit Location Formation:
 TERRACE

HORIZONTAL HOLE 1

Sec	14	Twp	15N	Rge	11W	С	ounty	BLAINE
Spot	Locatior	n of En	d Poin	t: NE	E N\	N	NW	NW
Feet From: NORTH		RTH	1/4 Section Line:			48		
Feet From: WEST 1/4 Section Line: 331					1			
Depth of Deviation: 10744								
Radius of Turn: 462								
Direction: 359								
Total Length: 4757								
Measured Total Depth: 16227								
True Vertical Depth: 11468								
End Point Location from Lease,								
Unit, or Property Line: 48								

Notes:	
Category	Description
COMPLETION INTERVAL	3/10/2017 - G64 - WILL BE GREATER THAN 150' FNL, 150' FSL, 330' FWL PER OPERATOR
DEEP SURFACE CASING	3/3/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	3/3/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
INTERMEDIATE CASING	3/3/2017 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER- PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE MORROW SERIES
МЕМО	3/3/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
PENDING CD - 201700978	3/3/2017 - G64 - (640) 14-15N-11W X653025 MSSP, OTHERS REC. 3-7-2017 (DUNN)

011 23762 LANDRETH BIA 1-14H

PENDING CD - 201700980

Description

3/3/2017 - G64 - (I.O.) 14-15N-11W X201700978 MSSP, OTHERS COMPL. INT. NCT 150' FNL, NCT 150' FSL, NCT 330' FWL NO OP. NAMED REC. 3-7-2017 (DUNN)

