

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35149202020001

Completion Report

Spud Date: June 07, 1981

OTC Prod. Unit No.:

Drilling Finished Date: November 16, 1982

Amended

1st Prod Date: April 01, 1983

Amend Reason: WORKOVER INVOLVING PACKER

Completion Date: January 24, 1983

Recomplete Date: January 11, 2017

Drill Type: STRAIGHT HOLE

Well Name: ARTHUR 24-1

Purchaser/Measurer: ENABLE

Location: WASHITA 24 8N 14W
C NW4
1320 FSL 1320 FWL of 1/4 SEC
Latitude: 35.15715 Longitude: -98.63125
Derrick Elevation: 1429 Ground Elevation: 1417

First Sales Date: 1/20/17

Operator: ATCHLEY RESOURCES INC 20266

13903 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20.0	94	H-40	524		800	SURFACE
INTERMEDIATE	13 3/8	72 & 68	N80 & J55	3919		2400	SURFACE
INTERMEDIATE	9.625	62.8 & 53.5	S95	15730		1831	13748
PRODUCTION	2.875	8.7	P110	18204		130	17250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7.75			4817	0	1146	15122	19939
LINER	5.0			3727	0	725	19217	22944

Total Depth: 22985

Packer	
Depth	Brand & Type
18296	BAKER B-1 PERMANENT

Plug	
Depth	Plug Type
18292	CIBP IN 3 1/2 TBG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 30, 2017	SPRINGER			451			FLOWING	9250	27/64	930

Completion and Test Data by Producing Formation										
Formation Name: SPRINGER			Code: 401SPRG			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
188188		640		18130			18156			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THE PACKER HAS 3 1/2 TBG ON TOP OF IT THAT WAS CUT OFF @ 18,292 WITH A 3 1/2" CIBP INSIDE THE TOP OF THE CUT OFF TBG

FOR COMMISSION USE ONLY	
Status: Accepted	1135771