Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045234850001

Completion Report

Spud Date: June 22, 2014

OTC Prod. Unit No.: 045-217953-0-0000

Drilling Finished Date: July 20, 2014

1st Prod Date: March 04, 2017

Completion Date: March 01, 2017

Drill Type: **HORIZONTAL HOLE**

Well Name: JOHNSTON TRUST 1-33H

Purchaser/Measurer: ONEOK

Location: ELLIS 33 17N 24W
NW NE NW NW
223 FNL 667 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 2153

First Sales Date: 03/04/2017

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
DALLAS , TX 75201-1585

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
653808

Increased Density
Order No
653533

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	11.80	CLASS C	1512		525	SURFACE
INTERMEDIATE	7	12.5	CLASS H	9135		635	5500
PRODUCTION	4 1/2	13.50	CLASS H	14006		435	7600

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14406

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 04, 2017	CLEVELAND	111		168	1514	1323	FLOWING	2298	100	230

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND Code: 405CLVD Class: OIL

Spacing Orders	
Order No	**Unit Size**
611594	640

Perforated Intervals	
From	**To**
9970	14342

Acid Volumes
15% HCL 2840 BBLS 1,872,340 BBLS FRESH WATER

Fracture Treatments
194,000 MESH 100 SAND 1,678,340 PREMIUM PLUS 30/50 SAND

Formation	Top
CLEVELAND	9800

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 33 TWP: 17N RGE: 24W County: ELLIS

SE SW SW SW

168 FSL 640 FWL of 1/4 SEC

Depth of Deviation: 9430 Radius of Turn: 12 Direction: 180 Total Length: 765

Measured Total Depth: 14406 True Vertical Depth: 9794 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY

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Status: Accepted