

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 037 29368

Approval Date: 03/07/2017
Expiration Date: 09/07/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 14N Rge: 9E County: CREEK
SPOT LOCATION: C SE SE NW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 330 2310

Lease Name: WARHORSE Well No: 1 Well will be 330 feet from nearest unit or lease boundary.
Operator Name: GIBSON LES Telephone: 9186292328 OTC/OCC Number: 20882 0

GIBSON LES
369142 E 960 RD
WELTY, OK 74833-3922

MARTY VANORS DOL
28992 WEST 301 STREET SOUTH
BRISTOW OK 74010

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CLEVELAND	1550	6 GILCREASE	3150
2 SKINNER	2050	7 UNION VALLEY	3165
3 RED FORK	2300	8 MISSISSIPPIAN	3516
4 BARTLESVILLE	2600	9 WILCOX	3750
5 BOOCH	2700	10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201700202

Special Orders:

Total Depth: 3900 Ground Elevation: 848 **Surface Casing: 460** Depth to base of Treatable Water-Bearing FM: 410

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: WATER BASED

Chlorides Max: 1500 Average: 800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: 2

Liner not required for Category: 2

Pit Location is NON HSA

Pit Location Formation: DEWEY

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	3/6/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE
PENDING CD - 201700202	3/7/2017 - G75 - (40) NW4 2-14N-9E VAC 642770 CLVD, SKNR, RDFK, BRVL, BOCH, GLCR, UNVL, MSSP, WLCX NW4 EXT 628450 CLVD, SKNR, BRVL, UNVL EST RDFK, BOCH, GLCR, MSSP, WLCX REC 2-27-2017 (JOHNSON)

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.