

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011235820000

**Completion Report**

Spud Date: March 06, 2016

OTC Prod. Unit No.: 011-217533-0-0000

Drilling Finished Date: May 17, 2016

1st Prod Date: June 14, 2016

Completion Date: June 11, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BROWN FARM 1H-8

Purchaser/Measurer: NEWFIELD

Location: BLAINE 8 18N 13W  
 SE SE SE SE  
 240 FSL 255 FEL of 1/4 SEC  
 Latitude: 36.04398 Longitude: -98.60183  
 Derrick Elevation: 1639 Ground Elevation: 1611

First Sales Date: 6/14/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	649539
	656271

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	73		10	SURFACE
SURFACE	13 3/8	54.5	J-55	389	1900	300	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8452	3500	1395	SURFACE
PRODUCTION	5 1/2	20	P-110	15027	4520	1130	8227

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15028**

Packer	
Depth	Brand & Type
4937	SWELL

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 19, 2016	MISSISSIPPIAN(EX CHESRER)	297	45	3151	10609	732	PUMPING		26	1790

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN(EX CHESRER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
648272	640

**Perforated Intervals**

From	To
11800	14889

**Acid Volumes**

5426 GALS 10% HCL
-------------------

**Fracture Treatments**

1,885,132 LBS 100 MESH
5,359,151 LBS 40/70
135,928 BBLs WATER

Formation	Top
MISSISSIPPIAN	9690
MANNING	9204

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

IRREGULAR SECTION.

**Lateral Holes**

Sec: 8 TWP: 18N RGE: 13W County: BLAINE

NW NE NE NE

52 FNL 507 FEL of 1/4 SEC

Depth of Deviation: 9745 Radius of Turn: 467 Direction: 359 Total Length: 3089

Measured Total Depth: 15028 True Vertical Depth: 10061 End Pt. Location From Release, Unit or Property Line: 52

**FOR COMMISSION USE ONLY**

1133916

Status: Accepted