

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250260000

Completion Report

Spud Date: April 23, 2016

OTC Prod. Unit No.: 093-321762-0-0000

Drilling Finished Date: May 30, 2016

1st Prod Date: June 23, 2016

Completion Date: June 18, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WHITE 1H-17

Purchaser/Measurer: NEWFIELD

Location: MAJOR 17 20N 10W
SW SW SE SE
240 FSL 1200 FEL of 1/4 SEC
Latitude: -98.28604 Longitude: 36.20361
Derrick Elevation: 1187 Ground Elevation: 1159

First Sales Date: 06/23/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	656793
	656564

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	73		10	SURFACE
SURFACE	9 5/8	40	HC K-55	1523	500	420	SURFACE
PRODUCTION	5 1/2	20	P-110	12603		1520	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 12620

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2016	MISSISSIPPIAN	476	45	1286	2702	761	PUMPING		64	387

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
653755	640

Perforated Intervals

From	To
7900	12460

Acid Volumes

16369 GALS ACID

Fracture Treatments

19,860,440 LBS TOTAL PROP

247248 BBLs WATER

Formation	Top
MISSISSIPPIAN	7822
MANNING	7334
CHESTER	7230

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION.

Lateral Holes

Sec: 17 TWP: 20N RGE: 10W County: MAJOR

NW NE NE NE

49 FNL 378 FEL of 1/4 SEC

Depth of Deviation: 7250 Radius of Turn: 321 Direction: 359 Total Length: 4560

Measured Total Depth: 12620 True Vertical Depth: 7499 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

1133917

Status: Accepted