API NUMBER: 087 22064

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 03/07/2017

Expiration Date: 09/07/2017

250 feet from nearest unit or lease boundary.

23559 0

OTC/OCC Number:

PERMIT TO DRILL

WELL LOCATION:	Sec: 19 Twp: 7N Rge: 3V	V County: MCC	CLAIN	
SPOT LOCATION:	NW NW NW NW	FEET FROM QUARTER: FROM	NORTH FROM	WEST
		SECTION LINES:	250	250
Lease Name:	PRICE	Well No:	1H-13	
Operator	CITIZEN ENERGY II LLC		Telephone:	9189494680

CITIZEN ENERGY II LLC 320 S BOSTON AVE STE 1300

TULSA, OK 74103-4702

LEWIS W. & JANIE PRICE 16066 252ND STREET

Well will be

BLANCHARD OK 73010

Formation(s) (Permit Valid for Listed Formations Only):

N	lame	Depth	Name	Depth
1 W	VOODFORD	9700	3	
2		7	•	
3		8	3	
4		S)	
5		1	0	
Spacing Orders:	No Spacing	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201605842 Special Orders:

Total Depth: 15200 Ground Elevation: 1156 Surface Casing: 1000 Depth to base of Treatable Water-Bearing FM: 230

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 17-32217
Chlorides Max: 5000 Average: 3000 H. SEE MEMO

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED
Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is BED AQUIFER
Pit Location Formation: DUNCAN

HORIZONTAL HOLE 1

Sec 13 Twp 7N Rge 4W County MCCLAIN

Spot Location of End Point: NW NE NE NE

Feet From: NORTH 1/4 Section Line: 1
Feet From: EAST 1/4 Section Line: 360

Depth of Deviation: 9127 Radius of Turn: 573 Direction: 355 Total Length: 5173

Measured Total Depth: 15200
True Vertical Depth: 9700
End Point Location from Lease,
Unit, or Property Line: 1

Notes:

Category Description

COMPLETION INTERVAL 3/1/2017 - G75 - COMPLETION INTERVAL FOR WOODFORD GREATER THAN 165' FNL AND FSL;

GREATER THAN 330' FEL AND FWL PER OPERATOR

DEEP SURFACE CASING 2/27/2017 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS

OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 2/27/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

MEMO 2/27/2017 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 -

OBM TO VENDOR, OBM CUTTINGS PER DISTRICT

PENDING CD - 201605842 3/1/2017 - G75 - (E.O.)(640)(HOR) 13-7N-4W

EST WDFD, OTHER

POE TO BHL NCT 165' TO NL & SL, NCT 330' TO EL & WL

CITIZEN ENERGY II, LLC REC 3-3-2017 (MCKEOWN)

