

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073254150000

Completion Report

Spud Date: November 28, 2016

OTC Prod. Unit No.: 073218405

Drilling Finished Date: December 07, 2016

1st Prod Date: February 20, 2017

Completion Date: February 03, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MUEGGENBORG 1506 1-2MH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 2 15N 6W
SW SW SW SW
250 FSL 260 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1186

First Sales Date: 2/20/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
658083	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J55	988		330	SURFACE
SURFACE	9 5/8	40	J55	988		330	SURFACE
INTERMEDIATE	7	29	P110 EC	6897		175	1760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4	13.50	P110 EC	6521	0	470	5838	12359

Total Depth: 12369

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2017	MISSISSIPPIAN	135		100	741	1537	FLOWING	3183	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
649538	640

Perforated Intervals

From	To
7662	12252

Acid Volumes

NO ACID

Fracture Treatments

209,768 BBL ACID 11,522,703 BBL ACID

Formation	Top
MISSISSIPPIAN	7537

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 2 TWP: 15N RGE: 6W County: KINGFISHER

N2 NW NW NW

50 FNL 330 FWL of 1/4 SEC

Depth of Deviation: 7079 Radius of Turn: 1205 Direction: 360 Total Length: 4975

Measured Total Depth: 12369 True Vertical Depth: 7393 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

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Status: Accepted