Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017249330000

OTC Prod. Unit No.: 017218317

Completion Report

Drilling Finished Date: November 18, 2016

Spud Date: October 25, 2016

1st Prod Date: January 06, 2017

Completion Date: January 05, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: MARATHON OIL

First Sales Date: 1/15/2017

Drill Type: HORIZONTAL HOLE

Well Name: MARY ANN 1407 2-8WH

Location: CANADIAN 8 14N 7W SW SW SW SW 283 FSL 295 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1229

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST HOUSTON, TX 77056-2701

	Completion Type	Location Exception] [Increased Density
Х	Single Zone	Order No	1 [Order No
	Multiple Zone	653049	1 [There are no Increased Density records to display.
	Commingled			

Casing and Cement										
Туре		Siz	ze Weigh	t Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR		10	6 84	K55	1(00		27	SURFACE	
SURFACE		9 5	5/8 40	K55	10	12		330	SURFACE	
INTERMEDIATE		7	29	P110 EC	95	46	175		1827	
Liner										
Туре	ype Size Weight Grade		Length	PSI	SAX	Тор	Depth	Bottom Depth		
LINER	4 1/2	13.50	P110 EC	8922	0	440 5353		5353	14275	

Total Depth: 14275

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2017	WOODFORD	315		303	962	1210	FLOWING	264	37/64	
		Con	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: WOO	DFORD		Code: 31	9WDFD	С	lass: OIL			
	Spacing Orders				Perforated Intervals					
Order	r No U	Init Size		From To						
652391 640				9644 14119						
	Acid Volumes				Fracture Tre	atments				
45602 GALS ACID				45,602 GALS ACID 282,638 BBLS FLUID 8,579,049 BBLS						
Formation	Formation Top				Vere open hole I	ogs run? No				
WOODFORD					oate last log run: Vere unusual dri		tances encou	intered? No		
					xplanation:	0				
Other Remarks	3									
OCC: FLE ORD	DER HAS NOT BEEN ISSU	JED. WE HA	/E ACCEPTI	ED OPERAT	ORS DATA AS	SUBMITTE	D. IRREGUL	AR SECTION	۷.	
				Lateral F	loles					
Sec: 8 TWP: 14	N RGE: 7W County: CAN	ADIAN								
NE NW NW	/ NW									
84 FNL 386 F	WL of 1/4 SEC									
Depth of Deviat	ion: 9045 Radius of Turn:	947 Direction	: 360 Total L	ength: 4892						
Measured Total	Depth: 14275 True Vertic	al Depth: 929	1 End Pt. Lo	ocation From	Release, Unit o	r Property Li	ne: 84			

FOR COMMISSION USE ONLY

Status: Accepted

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