

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017249340000

**Completion Report**

Spud Date: November 18, 2016

OTC Prod. Unit No.: 017218318

Drilling Finished Date: December 05, 2016

1st Prod Date: January 19, 2017

Completion Date: January 04, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ALFRED 1407 2-8MH

Purchaser/Measurer: MARATHON OIL

Location: CANADIAN 8 14N 7W  
 SW SW SW SW  
 283 FSL 315 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 1229

First Sales Date: 1/19/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
 HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	652974
	652983

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	84	K55	100		330	SURFACE
SURFACE	9 5/8	84	K55	1010		330	SURFACE
INTERMEDIATE	7	29	P110 EC	8292		175	1761

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P110 EC	8281	0	485	5693	13974

**Total Depth: 13978**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 03, 2017	MISSISSIPPIAN	815		844	1036	839	FLOWING	497	37/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
652391	640

**Perforated Intervals**

From	To
9302	13825

**Acid Volumes**

NO ACID

**Fracture Treatments**

231,649 BBLS FLUID  
12,217,310 BBLS FLUID

Formation	Top
MISSISSIPPIAN	8410

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 8 TWP: 14N RGE: 7W County: CANADIAN

NE NW NW NW

18 FNL 365 FWL of 1/4 SEC

Depth of Deviation: 8692 Radius of Turn: 633 Direction: 360 Total Length: 4958

Measured Total Depth: 13978 True Vertical Depth: 8950 End Pt. Location From Release, Unit or Property Line: 18

**FOR COMMISSION USE ONLY**

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Status: Accepted