

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35139213550001

**Completion Report**

Spud Date: October 31, 1980

OTC Prod. Unit No.:

Drilling Finished Date: November 10, 1980

**Amended**

1st Prod Date: December 09, 1980

Amend Reason: PACKER REPAIR

Completion Date: December 09, 1980

Recomplete Date: February 19, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: HOVEY MORROW UNIT 22-3

Purchaser/Measurer:

Location: TEXAS 16 5N 13E CIMARRON  
 W2 E2 NE4 SE4  
 1980 FSL 1985 FWL of 1/4 SEC  
 Latitude: 36.89745 Longitude: -101.6521  
 Derrick Elevation: 3377 Ground Elevation: 3371

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600  
 HOUSTON, TX 77002-2547

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40		1779		1000	SURFACE
PRODUCTION	7	23		6300		1000	4750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6300**

Packer	
Depth	Brand & Type
5906	AS-1-X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: MORROW SAND

Code: 402MWSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
6141	6187

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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Formation	Top
MORROW	6128

Were open hole logs run? No

Date last log run:

Was CO2 Encountered? Yes

Depth Encountered: 6141

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**FOR COMMISSION USE ONLY**

Status: Accepted

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