

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35125239120000

Completion Report

Spud Date: August 18, 2016

OTC Prod. Unit No.: 125-217880

Drilling Finished Date: August 29, 2016

1st Prod Date: October 29, 2016

Completion Date: October 28, 2016

Drill Type: DIRECTIONAL HOLE

Well Name: WALTER 1-22

Purchaser/Measurer:

Location: POTTAWATOMIE 22 8N 2E
SE SW NW SW
1475 FSL 475 FWL of 1/4 SEC
Latitude: -97.087598924 Longitude: 35.14909949
Derrick Elevation: 1005 Ground Elevation: 989

First Sales Date:

Operator: RANKEN ENERGY CORPORATION 17205

457 W 18TH ST
EDMOND, OK 73013-3663

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8-5/8"	24#	J-55 ST&C	263		200	SURFACE
PRODUCTION	5-1/2"	17#	L/S LT&C	5607		125	5130

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6050

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 30, 2016	HUNTON	36	23			2	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
645987	80

Perforated Intervals

From	To
5204	5274

Acid Volumes

7,000 GLNS 15% HCL, 15,000 GLNS 7.5% HCL, 464 BBLs 2% KCL

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? Yes
Date last log run: August 28, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGUALR SECTION.

Bottom Holes

Sec: 22 TWP: 8N RGE: 2E County: POTTAWATOMIE

NE SW NW SW

1825 FSL 331 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6050 True Vertical Depth: 6020 End Pt. Location From Release, Unit or Property Line: 331

FOR COMMISSION USE ONLY

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Status: Accepted