

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073253250000

**Completion Report**

Spud Date: August 03, 2016

OTC Prod. Unit No.: 07321844800000

Drilling Finished Date: August 20, 2016

1st Prod Date: February 14, 2017

Completion Date: February 14, 2017

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: COOKSHACK 4-16N-7W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: KINGFISHER 4 16N 7W  
SW SW SE SE  
234 FSL 1100 FEL of 1/4 SEC  
Latitude: -97.945 Longitude: 35.8866  
Derrick Elevation: 1092 Ground Elevation: 1062

First Sales Date: 02/14/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
656798	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1507		705	SURFACE
INTERMEDIATE	9.625	40	P110-HC	7183		560	2425
PRODUCTION	5 1/2	20	P110	12088		1060	4592

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12088**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
12000	CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2017	MISSISSIPPIAN(LESS CHESTER)	574	42.5	1410	2456	702	FLOWING		64/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN(LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
656114	640

**Perforated Intervals**

From	To
7960	11912

**Acid Volumes**

NO ACID
FRAC WITH 273,813 BBLs FRAC FLUID

**Fracture Treatments**

FRAC WITH 11,163,480 LBS/PROPPANT
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Formation	Top
MISSISSIPPIAN(LESS CHESTER)	7837

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 4 TWP: 16N RGE: 7W County: KINGFISHER

NW NE NE NE

50 FNL 361 FEL of 1/4 SEC

Depth of Deviation: 7388 Radius of Turn: 405 Direction: 9 Total Length: 4295

Measured Total Depth: 12088 True Vertical Depth: 7786 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

Status: Accepted

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