

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249220001

**Completion Report**

Spud Date: July 18, 2016

OTC Prod. Unit No.: 017-217859

Drilling Finished Date: July 30, 2016

1st Prod Date: September 13, 2016

Completion Date: September 06, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: FUNK 1H-27

Purchaser/Measurer: NEWFIELD

Location: CANADIAN 27 13N 7W  
SE NE NE NE  
350 FNL 260 FEL of 1/4 SEC  
Latitude: -97.92429 Longitude: 35.57938  
Derrick Elevation: 1418 Ground Elevation: 1390

First Sales Date: 09/13/2016

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
	656279
	658649

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	923		425	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	14762		1730	1700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14784**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2016	MISSISSIPPIAN	176	40	1603	9108	91	FLOWING	1000	46	228

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
655215	640

**Perforated Intervals**

From	To
9753	14617

**Acid Volumes**

252 BBLs OF 14%HCL

**Fracture Treatments**

11,858,000 IBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	9526

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 27 TWP: 13N RGE: 7W County: CANADIAN

SE SW SE SE

52 FSL 703 FEL of 1/4 SEC

Depth of Deviation: 9182 Radius of Turn: 750 Direction: 185 Total Length: 5070

Measured Total Depth: 14784 True Vertical Depth: 9464 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

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Status: Accepted