

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111226280001

**Completion Report**

Spud Date: September 18, 2016

OTC Prod. Unit No.: 111-063805-0-3299

Drilling Finished Date: September 18, 2016

1st Prod Date:

**Amended**

Completion Date: January 20, 2017

Amend Reason: DEEPENED & CONVERT TO INJECTION

**Drill Type:**

Well Name: WILSON 2 W

Purchaser/Measurer:

Location: OKMULGEE 22 14N 11E  
SE NW SW NE  
930 FSL 460 FWL of 1/4 SEC  
Latitude: 96.129187 Longitude: 35.667967  
Derrick Elevation: 721 Ground Elevation: 711

First Sales Date:

Operator: ADVANCE OIL CORPORATION 8610

14504 S HIGHWAY 75A  
KIEFER, OK 74041-4105

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	55.5	K 55	150		150	SURFACE
PRODUCTION	7	20	J 55	2757	3000	75	1915

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2820**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2707	BAKER AD1 2 7/8 X 7"	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: WILCOX		Code: 202WLCX	Class: INJ
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
There are no Spacing Order records to display.		2757	2820
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? Yes  
Date last log run: October 15, 1980

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
WELL DEEPENED NEW TD 2820 IN WILCOX SAND CONVERTED TO INJECTION. OPEN HOLE FROM 2757' TO DEPTH OF 2820'. UIC PERMIT # 1702170100

FOR COMMISSION USE ONLY	
Status: Accepted	1135777