

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121247760001

Completion Report

Spud Date: February 02, 2016

OTC Prod. Unit No.: 12121764500000

Drilling Finished Date: February 28, 2016

1st Prod Date: July 12, 2016

Amended

Completion Date: July 11, 2016

Amend Reason: CHANGE LAST PERF DEPTH

Drill Type: HORIZONTAL HOLE

Well Name: HUNT-GARRETT 3-34/3H

Purchaser/Measurer: MARKWEST

Location: PITTSBURG 34 6N 13E
NE SE NW NE
845 FNL 1573 FEL of 1/4 SEC
Latitude: -95.917703 Longitude: 34.954139
Derrick Elevation: 787 Ground Elevation: 762

First Sales Date: 07/12/2016

Operator: BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY
HOUSTON, TX 77079-4411

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
642889	

Increased Density	
Order No	
642641	
642597	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	354		335	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6004		990	563
PRODUCTION	5 1/2	20	P-110	15885		2350	3812

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15909

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2016	WOODFORD			2500			FLOWING		20/128	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
569273	640
577931	640
642595	MULTIUNIT

Perforated Intervals

From	To
8919	15711

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

33-STAGE FRAC W/16,162,188 GALS CLEAN VOLUME AND 3,405,584# OTTAWA 40/70

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SHUT IN PRESSURE NOT AVAILABLE. WELL WENT FROM FLOWBACK TANK TO SALES.
 2 7/8 TUBING 6.5#, J-55 @ 8260
 OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 3 TWP: 5N RGE: 13E County: PITTSBURG

NW SE NW SE

1678 FSL 1905 FEL of 1/4 SEC

Depth of Deviation: 8000 Radius of Turn: 827 Direction: 181 Total Length: 6607

Measured Total Depth: 15909 True Vertical Depth: 8951 End Pt. Location From Release, Unit or Property Line: 1678

FOR COMMISSION USE ONLY

1135909

Status: Accepted