

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250400000

Completion Report

Spud Date: October 14, 2016

OTC Prod. Unit No.: 093-218082

Drilling Finished Date: November 06, 2016

1st Prod Date: December 13, 2016

Completion Date: December 08, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEDILL 2015 1-27H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 34 20N 15W
NE NW NW NE
275 FNL 2100 FEL of 1/4 SEC
Derrick Elevation: 1713 Ground Elevation: 1691

First Sales Date: 12/14/2016

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
656929

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	110		27	SURFACE
SURFACE	13 3/8	54.5	J-55	673		765	SURFACE
INTERMEDIATE	9 5/8	40	P-110	6315		405	1216
PRODUCTION	5 1/2	20	P-110	14305		1780	4370

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14313

Packer	
Depth	Brand & Type
9339	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 05, 2017	MISSISSIPPIAN	699	36.7	1364	1951	607	FLOWING		OPEN	100

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
656928	640

Perforated Intervals

From	To
9525	14206

Acid Volumes

40000 GAL 15% HCL ACID

Fracture Treatments

141928 BBLs TOTAL FLUID; 5,630,234# TOTAL PROP

Formation	Top
MISSISSIPPIAN	9428

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 27 TWP: 20N RGE: 15W County: MAJOR

NE NE NE NW

212 FNL 2539 FWL of 1/4 SEC

Depth of Deviation: 8566 Radius of Turn: 862 Direction: 358 Total Length: 4722

Measured Total Depth: 14313 True Vertical Depth: 9105 End Pt. Location From Release, Unit or Property Line: 212

FOR COMMISSION USE ONLY

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Status: Accepted