

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093237340002

Completion Report

Spud Date: November 09, 1992

OTC Prod. Unit No.:

Drilling Finished Date: December 09, 1992

Amended

1st Prod Date:

Amend Reason: PLUGGED OFF THE ARBUCKLE FORMATION

Completion Date: April 15, 1993

Recomplete Date: October 10, 2016

Drill Type: SERVICE WELL

Well Name: DOROTHY SWD 1-20

Purchaser/Measurer:

Location: MAJOR 20 21N 9W
C NW4 NW4 SW4
2310 FSL 330 FWL of 1/4 SEC
Latitude: 36.281235 Longitude: -98.192597
Derrick Elevation: 1251 Ground Elevation: 1238

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42	H40	71		10	SURFACE
SURFACE	8 5/8	24	J-55	623		250	SURFACE
PRODUCTION	5 1/2	17	N80	9393		300	5890

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9500

Packer	
Depth	Brand & Type
8349	BAKER MODEL D

Plug	
Depth	Plug Type
9035	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SIMPSON

Code: 202SMPS

Class: DISP

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
8384	8572

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
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Were open hole logs run? Yes

Date last log run: December 07, 1992

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

CIBP WAS SET AT 9,035' ON 10/10/2016. UIC PERMIT NO 1306070061, 388477, 419712.

FOR COMMISSION USE ONLY

1135899

Status: Accepted