

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037292160001

Completion Report

Spud Date: March 30, 2015

OTC Prod. Unit No.:

Drilling Finished Date: April 18, 2015

1st Prod Date:

Completion Date: January 31, 2017

Drill Type: STRAIGHT HOLE

Well Name: HUSSEY 1

Purchaser/Measurer:

Location: CREEK 19 15N 9E
E2 SE NW NE
1650 FSL 1155 FWL of 1/4 SEC
Derrick Elevation: 909 Ground Elevation: 901

First Sales Date:

Operator: LIBERTY OPERATING INC 15227

1827 ATCHISON DR
NORMAN, OK 73069-8225

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	556	2700	330	SURFACE
PRODUCTION	4 1/2	11.6	J-55	2600	4900	270	1822

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2750

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2017	SKINNER									

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

2388

2408

Acid Volumes

500 GALLONS 7 1/2%

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
SAND AND SHALE	0
SAND AND SHALE	556
CLEVELAND SAND	1300
SHALE	1400
SHALE AND SAND	2200
SKINNER SAND	2360
RED FORK SAND	2530
BARTLESVILLE SAND	2720

Were open hole logs run? Yes

Date last log run: April 19, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135888

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

FEB 08 2017

OKLAHOMA CORPORATION COMMISSION

API NO. 037-29216-01

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPLETION REPORT

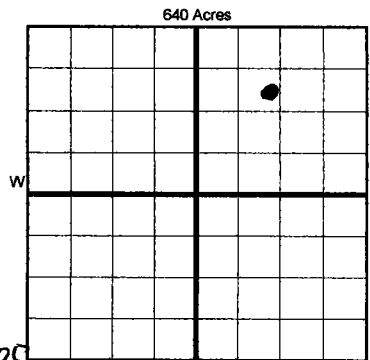
ORIGINAL AMENDED (Reason)

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 3-30-2015 DRLG FINISHED DATE 4/18/2015 DATE OF WELL COMPLETION 1-31-2017

If directional or horizontal, see reverse for bottom hole location.

COUNTY Creek SEC 19 T15N RGE 9E LEASE NAME Hussey WELL NO. 1 1st PROD DATE None E2 1/4 SE 1/4 NW 1/4 NE 1/4 FSL OF 1/4 SEC 650 FWL OF 1/4 SEC 1155 RECOMP DATE NA ELEVATIO N 909 Ground 901 OPERATOR NAME Liberty Operating, Inc. OTC/OCC OPERATOR NO. 15227 ADDRESS 1827 Atchison Dr CITY Norman STATE OK ZIP 73069



COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached) Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 2750

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 SKNR Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17) OR Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Wayne McPherson Signature, 1827 Atchison Dr. Norman, OK 73069. Date 2-7-17, Phone Number (405) 329-6200, Email Address waynemcpherson@coxinet.net

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Hussey WELL NO. 1

NAMES OF FORMATIONS	TOP
Sand and shale	0-556
Sand and shale	556-1400
Shale	1400-2200
shale and sand	2200-2250
Cleveland Sand	1300
Skinner Sand	2360
Red Fork Sand	2530
Bartlesville Sand	2720

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 4-19-2015

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	FSL Total Length FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	FSL Total Length FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	FSL Total Length FWL
BHL From Lease, Unit, or Property Line:			