

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063246250000

**Completion Report**

Spud Date: November 22, 2016

OTC Prod. Unit No.: 063-218239

Drilling Finished Date: November 26, 2016

1st Prod Date: December 12, 2016

Completion Date: December 30, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: REX 1-9

Purchaser/Measurer:

Location: HUGHES 9 5N 9E  
SW NE NE NW  
2095 FSL 2265 FWL of 1/4 SEC  
Latitude: 34.9206475 Longitude: -96.3633587  
Derrick Elevation: 839 Ground Elevation: 828

First Sales Date:

Operator: TILFORD PINSON EXPLORATION LLC 19944

841 S KELLY AVE STE 130  
EDMOND, OK 73003-5278

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	580	500	250	SURFACE
PRODUCTION	4 1/2	10.5	J-55	2908	1000	200	1840

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2939**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2017	BOOCH	15.3	33			1	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: BOOCH

Code: 404BOCH

Class: OIL

**Spacing Orders**

Order No	Unit Size
560461	

**Perforated Intervals**

From	To
2684	2703

**Acid Volumes**

1,000 GALLONS 10% HCL NEFE
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**Fracture Treatments**

825 BARRELS GELLED WATER, 29,600 POUNDS 20/40 SAND
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Formation	Top
BOOCH	2664

Were open hole logs run? Yes

Date last log run: November 25, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

FRACFOCUS REPORT WAS E-FILED ON JANUARY 31, 2017.

**FOR COMMISSION USE ONLY**

Status: Accepted

1135838

RECEIVED

Form 1002A Rev. 2009

API NO. 063 24625
OTC PROD. UNIT NO. 063 218239

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

FEB 01 2017

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

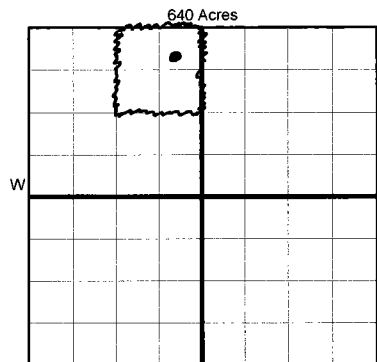
ORIGINAL
AMENDED (Reason)

TYPE OF DRILLING OPERATION

STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location. 5N

Form containing well location details: COUNTY Hughes, LEASE NAME Rex, WELL NO. 1-9, SPUD DATE 11-22-2016, DATE OF WELL COMPLETION 12/30/2016, 1st PROD DATE 12/12/2016, RECOMP DATE, OPERATOR NAME Tilford Pinson Exploration, LLC, ADDRESS 841 South Kelly Ave., Suite 130, CITY Edmond, STATE OK, ZIP 73003



LOCATE WELL

COMPLETION TYPE

Form for completion type: SINGLE ZONE (checked), MULTIPLE ZONE, COMMINGLED, LOCATION N/A, EXCEPTION ORDER, INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR (None), SURFACE (8 5/8", 24#, J-55, 580, 500, 250, surface), INTERMEDIATE, PRODUCTION (4 1/2", 10.5#, J-55, 2908, 1000, 200, 1840' (CBL)), LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2939'

COMPLETION & TEST DATA BY PRODUCING FORMATION 404BOCH

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten note 'Reported to Free Focus'.

Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer

N/A

OR

First Sales Date

N/A

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.



A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature and contact information: Maxwell J. Tilford, 1/31/2017, 405-348-7201, max@tilfordpinson.com, 841 South Kelly, Ste. 130, Edmond, OK, 73003

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Rex WELL NO. 1-9

NAMES OF FORMATIONS	TOP
Booch	2664'
TD	2939'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 11/25/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: FracFocus report was e-filed on 1/31/2017.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: