

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35141205020000

Completion Report

Spud Date: October 19, 2016

OTC Prod. Unit No.: 141-218165

Drilling Finished Date: October 28, 2016

1st Prod Date: December 29, 2016

Completion Date: December 29, 2016

Drill Type: STRAIGHT HOLE

Well Name: MICHAEL 1-17

Purchaser/Measurer:

Location: TILLMAN 17 2S 17W
 C NE SE SW
 990 FSL 2310 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1264

First Sales Date: 01/11/2017

Operator: SLAWSON EXPLORATION CO INC 17313

204 N ROBINSON AVE STE 2300
 OKLAHOMA CITY, OK 73102-6891

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	253		175	SURFACE
PRODUCTION	4 1/2	11.6	J-55	4695		410	2190

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4695

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2017	CANYON	10	28			5	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: CANYON

Code: 405CNYN

Class: OIL

Spacing Orders

Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals

From	To
3584	3868

Acid Volumes

600 GALLONS HCL

Fracture Treatments

There are no Fracture Treatments records to display.
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Formation	Top
CANYON	3279
STRAWN	4204

Were open hole logs run? Yes

Date last log run: October 25, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1135837

Status: Accepted

API NO. 141-20502
 OTC PROD. UNIT NO. 141218165

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

FEB 01 2017

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

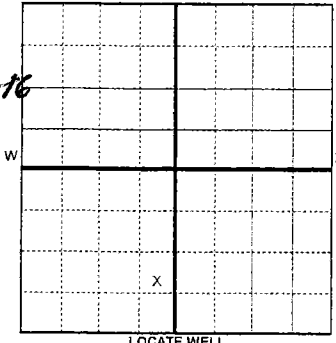
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10-19-16
 DRLG FINISHED DATE 10-28-16
 DATE OF WELL COMPLETION ~~9-10-13~~ 12-28-16
 1st PROD DATE 12-29-16
 RECOMP DATE
 OTC/OCC OPERATOR NO. 17313

COUNTY TILLMAN SEC 17 TWP 2S RGE 17W
 LEASE NAME Michael WELL NO. 1-17
 C 1/4 NE 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 2310
 ELEVATION Derrick FL Ground 1264 Latitude (if known) Longitude (if known)
 OPERATOR NAME SLAWSON EXPLORATION
 ADDRESS 204 N ROBINSON, SUITE 2300
 CITY OKLAHOMA CITY STATE OK ZIP 73102



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 EXCEPTION ORDER
 INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8-5/8"	24#	J-55	253		175	Surface	
INTERMEDIATE								
PRODUCTION								
LINER	4-1/2"	11.6	J-55	4695		410	2190'	
							TOTAL DEPTH	4,695

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Canyon		Oil	3584'-3588' 3861'-3868'	600 Gal HCL	
<i>No Frac</i>					

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date 1/11/17

INITIAL TEST DATA

INITIAL TEST DATE	1/2/2017
OIL-BBL/DAY	10
OIL-GRAVITY (API)	28
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	5
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	0
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

G _____ Greg Wyatt Operations Engineer 1/31/17 405-232-0201
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
 204 N. Robinson ste 2300 Oklahoma City OK 73102 gwyatt@slawsoncompanies.com
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drilistem tested

LEASE NAME Michael WELL NO 1-17

NAMES OF FORMATIONS	TOP
Canyon	3279'
Strawn	4204'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/25/16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

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.....

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				