

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037390910001

Completion Report

Spud Date: August 14, 1954

OTC Prod. Unit No.:

Drilling Finished Date: September 05, 1954

Amended

Amend Reason: NEW LINER

1st Prod Date:

Completion Date: September 16, 1954

Recomplete Date: August 16, 2016

Drill Type: STRAIGHT HOLE

Well Name: DAVIDSON-JOHNSON 1

Purchaser/Measurer:

Location: CREEK 5 19N 8E
C NW SW SE
990 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 885

First Sales Date:

Operator: HALL GREG OIL & GAS LLC 21902

2940 NW 156TH ST
EDMOND, OK 73013-2102

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	14	LS	1983		30	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2			0	150	75	SURFACE	1915

Total Depth: 2000

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: DRY

Formation	Top
CLEVELAND	1956

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL WILL BE PERMITTED FOR INJECTION IN TH FUTURE. THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 5 1/2" CASING AT 1,983' TO TOTAL DEPTH AT 2,000'.

FOR COMMISSION USE ONLY

1135859

Status: Accepted

RECEIVED

API NO. 037 39091
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

FEB 17 2017

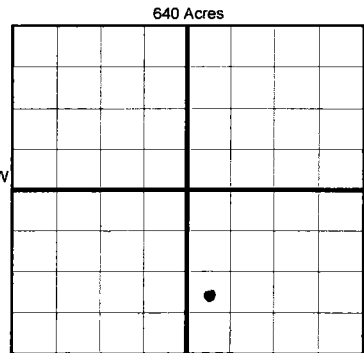
OKLAHOMA CORPORATION
COMMISSION

ORIGINAL
 AMENDED (Reason) new liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 8/14/54
DRLG FINISHED DATE 9/5/54
DATE OF WELL COMPLETION 9/16/54
1st PROD DATE N/A
RECOMP DATE 8-17-2016
Longitude (if known)



if directional or horizontal, see reverse for bottom hole location.
COUNTY Creek SEC 5 TWP 19N RGE 8E
LEASE NAME Davidson- Johnson WELL NO. #1
C 1/4 NW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 2970 330
ELEVATION N Derrick N/A Ground 885 Latitude (if known)
OPERATOR NAME Greg Hall Oil and Gas, LLC OTC/OCC OPERATOR NO. 21902
ADDRESS 2940 N.W. 156th st
CITY Edmond STATE OK ZIP 73013

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23 #	LS	964	N/A	N/A	pulled see original 1002A
INTERMEDIATE							
PRODUCTION	5 1/2	14#	LS	1983	N/A	N/A 30	4994
LINER	4 1/2	-	surface	1915	150	75	surface

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 2,000

COMPLETION & TEST DATA BY PRODUCING FORMATION 405 CLVD

FORMATION	SPACING & SPACING ORDER NUMBER	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
Cleveland	N/A	<u>dry open hole per Matt Smith (see remarks)</u>	N/A	N/A

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer _____
First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	8/17/2016
OIL-BBL/DAY	N/A
OIL-GRAVITY (API)	N/A
GAS-MCF/DAY	N/A
GAS-OIL RATIO CU FT/BBL	N/A
WATER-BBL/DAY	N/A
PUMPING OR FLOWING	N/A
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	N/A
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Matt Smith
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
2940 N.W. 156th street Edmond OK 73013 2/1/2017 405.285.2588 ext. 306
ADDRESS CITY STATE ZIP EMAIL ADDRESS
Matt@ghog.co

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Davidson-johnson

WELL NO. #1

NAMES OF FORMATIONS	TOP
Cleveland	1,956

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below.

Other remarks: ~~OC~~ *OC - This well will be permitted for injection in future. This well is an open hole completion from bottom of 5 1/2" casing at 1983' to total depth at 2000'*

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			