

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049250840000

**Completion Report**

Spud Date: December 10, 2016

OTC Prod. Unit No.:

Drilling Finished Date: December 30, 2016

1st Prod Date: January 18, 2017

Completion Date: January 16, 2017

**Drill Type: STRAIGHT HOLE**

Well Name: NEPSU J-7A

Purchaser/Measurer:

Location: GARVIN 26 4N 4W  
E2 W2 NE SW  
1980 FSL 1937 FWL of 1/4 SEC  
Latitude: 97.59178 Longitude: 34.78829  
Derrick Elevation: 0 Ground Elevation: 1057

First Sales Date:

Operator: MERIT ENERGY COMPANY 18934

13727 NOEL RD STE 1200  
DALLAS, TX 75240-7312

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	LTC	504	2000	230	SURFACE
PRODUCTION	7	26	HCL	8710	1000	350	8230

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8713**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 18, 2017	SPRINGER	204	37.5	483	2368	2348	PUMPING	130		

Completion and Test Data by Producing Formation			
Formation Name: SPRINGER		Code: 401SPRG	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
40633	UNIT	8494	8532
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
6000 GALS 20% HCL NEFE 200 BALLS.		There are no Fracture Treatments records to display.	

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? Yes  
Date last log run: January 09, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

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Status: Accepted	1135770