

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003232620000

Completion Report

Spud Date: November 07, 2016

OTC Prod. Unit No.: 003-218223

Drilling Finished Date: December 21, 2016

1st Prod Date: January 17, 2017

Completion Date: January 08, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAWK HAVEN 2710 1-22H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

First Sales Date: 01/17/2017

Location: ALFALFA 21 27N 10W
SE NE NE NE
550 FNL 255 FEL of 1/4 SEC
Derrick Elevation: 1263 Ground Elevation: 1237

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	657612		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	90		15	SURFACE
SURFACE	9 5/8	36	J-55	791		355	SURFACE
PRODUCTION	7	29	P-110	7527		475	900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5778	0	0	7527	13305
LINER	4 1/2	11.6	P-110	5297	0	0	6739	12036
LINER	4 1/2	11.6	P-110	5232	0	0	5907	11139

Total Depth: 13305

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 19, 2017	MISSISSIPPIAN	542	35.9	3332	6148	3321	PUMPING		64/64	494

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
641642	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

LAT 1: 7500 GAL 15% HCL ACID; LAT 2: 7250 GAL 15% HCL ACID; LAT 3: 7000 GAL 15% HCL ACID

Fracture Treatments

LAT 1: 63294 BBLS TOTAL FLUID; 973904# TOTAL PROP. LAT 2: 57258 BBLS TOTAL FLUID; 947266# TOTAL PROP. LAT 3: 54691 BBLS TOTAL FLUID; 934344# TOTAL PROP.

Formation	Top
MISSISSIPPIAN	5567

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO PERFS: LAT 1-OPEN HOLE COMPLETION FROM 7527'-13305'. LAT 2-OPEN HOLE COMPLETION FROM 6739'-12036'. LAT 3-OPEN HOLE COMPLETION FROM 5907'-11139'. OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

<p>Sec: 22 TWP: 27N RGE: 10W County: ALFALFA</p> <p>SW SE SE SW</p> <p>153 FSL 2276 FWL of 1/4 SEC</p> <p>Depth of Deviation: 6739 Radius of Turn: 1172 Direction: 90 Total Length: 6120</p> <p>Measured Total Depth: 12036 True Vertical Depth: 5309 End Pt. Location From Release, Unit or Property Line: 153</p>
<p>Sec: 22 TWP: 27N RGE: 10W County: ALFALFA</p> <p>SE SW SW SW</p> <p>151 FSL 600 FWL of 1/4 SEC</p> <p>Depth of Deviation: 5907 Radius of Turn: 340 Direction: 186 Total Length: 5223</p> <p>Measured Total Depth: 11139 True Vertical Depth: 5289 End Pt. Location From Release, Unit or Property Line: 151</p>
<p>Sec: 22 TWP: 27N RGE: 10W County: ALFALFA</p> <p>SE SE SW SE</p> <p>152 FSL 1400 FEL of 1/4 SEC</p> <p>Depth of Deviation: 4395 Radius of Turn: 1172 Direction: 181 Total Length: 7389</p> <p>Measured Total Depth: 13305 True Vertical Depth: 5338 End Pt. Location From Release, Unit or Property Line: 152</p>

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Status: Accepted	1135812