

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017247840001

**Completion Report**

Spud Date: August 12, 2015

OTC Prod. Unit No.: 01721840300000

Drilling Finished Date: September 07, 2015

1st Prod Date: January 30, 2017

Completion Date: January 30, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LEMKE 25-13N-9W 6H

Purchaser/Measurer:

Location: CANADIAN 36 13N 9W  
NW NE NE NW  
230 FNL 2180 FWL of 1/4 SEC  
Derrick Elevation: 1431 Ground Elevation: 1408

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	639910		639904	
	Commingled	639905			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	J-55	1506		1036	SURFACE
INTERMEDIATE	9 5/8	40#	HCP-110	10047		840	7090
PRODUCTION	5 1/2	23#	P-110EC	17151		2322	5989

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17151**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17063	CEMENT (PBTD)

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2017	WOODFORD	289		1752	6062	1502	FLOWING		16/64	2902

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
205440	640

Perforated Intervals

From	To
12085	16976

Acid Volumes

142.86 BBLS (30 STAGES)
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Fracture Treatments

315,435 BBLS LIQUID (30 STAGES)
11,918,660 # SAND (30 STAGES)

Formation	Top
WOODFORD	11862

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 25 TWP: 13N RGE: 9W County: CANADIAN

NW NE NE NW

50 FNL 2169 FWL of 1/4 SEC

Depth of Deviation: 11514 Radius of Turn: 448 Direction: 359 Total Length: 5189

Measured Total Depth: 17151 True Vertical Depth: 11869 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

Status: Accepted

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