

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017249180001

Completion Report

Spud Date: August 13, 2016

OTC Prod. Unit No.: 01721840800000

Drilling Finished Date: September 01, 2016

1st Prod Date: January 31, 2017

Completion Date: January 31, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GANDY DANCER 3-13N-8W 1H

Purchaser/Measurer:

Location: CANADIAN 10 13N 8W
SE NE NE NE
332 FNL 263 FEL of 1/4 SEC
Latitude: -98.0313485 Longitude: 35.6229194
Derrick Elevation: 1448 Ground Elevation: 1418

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	655449		655990	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	J-55	65		8	SURFACE
SURFACE	13 3/8	54.5#	K-55	1496		705	SURFACE
INTERMEDIATE	9 5/8	40#	P-110HC	8820		325	6005
PRODUCTION	5 1/2	20#	P-110EC	15079		1250	6089

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15079

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14989	CEMENT (PBTD)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 07, 2017	MISSISSIPPI LIME	406		1306	3217	1440	FLOWING	11	30/64	681

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
171829	640	10424	14913		
Acid Volumes		Fracture Treatments			
139 BBLS (33 STAGES)		210,585 BBLS FLUID (33 STAGES)			
		9,551,500 # SAND (33 STAGES)			

Formation	Top
MISSISSIPPI LIME	10185

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 3 TWP: 13N RGE: 8W County: CANADIAN NW NE NE NE 50 FNL 426 FEL of 1/4 SEC Depth of Deviation: 9648 Radius of Turn: 537 Direction: 359 Total Length: 4894 Measured Total Depth: 15079 True Vertical Depth: 10064 End Pt. Location From Release, Unit or Property Line: 50

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<div>Status: Accepted</div> <div>1135825</div>